

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:
14-20-H62-5020

6. SURFACE:
INDIAN

1A. TYPE OF WORK: DRILL ☒ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE

B. TYPE OF WELL: OIL ☒ GAS ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME:

N/A

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. WELL NAME and NUMBER:
UTE TRIBAL 12-29D-55

3. ADDRESS OF OPERATOR:
RT. 2 BOX 7735 CITY **ROOSEVELT** STATE **UTAH** ZIP **84066**

PHONE NUMBER:
(435)722-1325

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON 72

4. LOCATION OF WELL (FOOTAGES) **544514X 4429606Y 40.017373 -110.478397**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

**NW/SW
SEC. 29, T.5S., R.5W.
U.S.B.&M.**

AT SURFACE: **2508' FSL, 462' FWL** NAD 27
544587X 4429410Y 40.015607 -110.477 40.017364 LAT
AT PROPOSED PRODUCING ZONE: **(NW/SW) 1865' FSL, 695' FWL 557 110.478031 LONG**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:

32.2 MILES FROM MYTON, UTAH

12. COUNTY:

DUCHESNE

13. STATE:

UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)

462'

16. NUMBER OF ACRES IN LEASE:

640

17. NUMBER OF ACRES ASSIGNED TO THIS WELL:

40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR
APPLIED FOR) ON THIS LEASE (FEET)

4000'

19. PROPOSED DEPTH:

6060'

20. BOND DESCRIPTION:

RLB0005651

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):

7664' GR

22. APPROXIMATE DATE WORK WILL START:

REFER TO BPC SOP PLAN

23. ESTIMATED DURATION:

REFER TO BPC SOP PLAN

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER

☒ COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)

☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) **SHELLEY E. CROZIER**

TITLE **REGULATORY & PERMITTING ASSISTANT**

SIGNATURE *Shelley E. Crozier*

DATE **11/13/06**

(This space for State use only)

API NUMBER ASSIGNED: **43-013-33418**

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

NOV 14 2006

(11/2001)

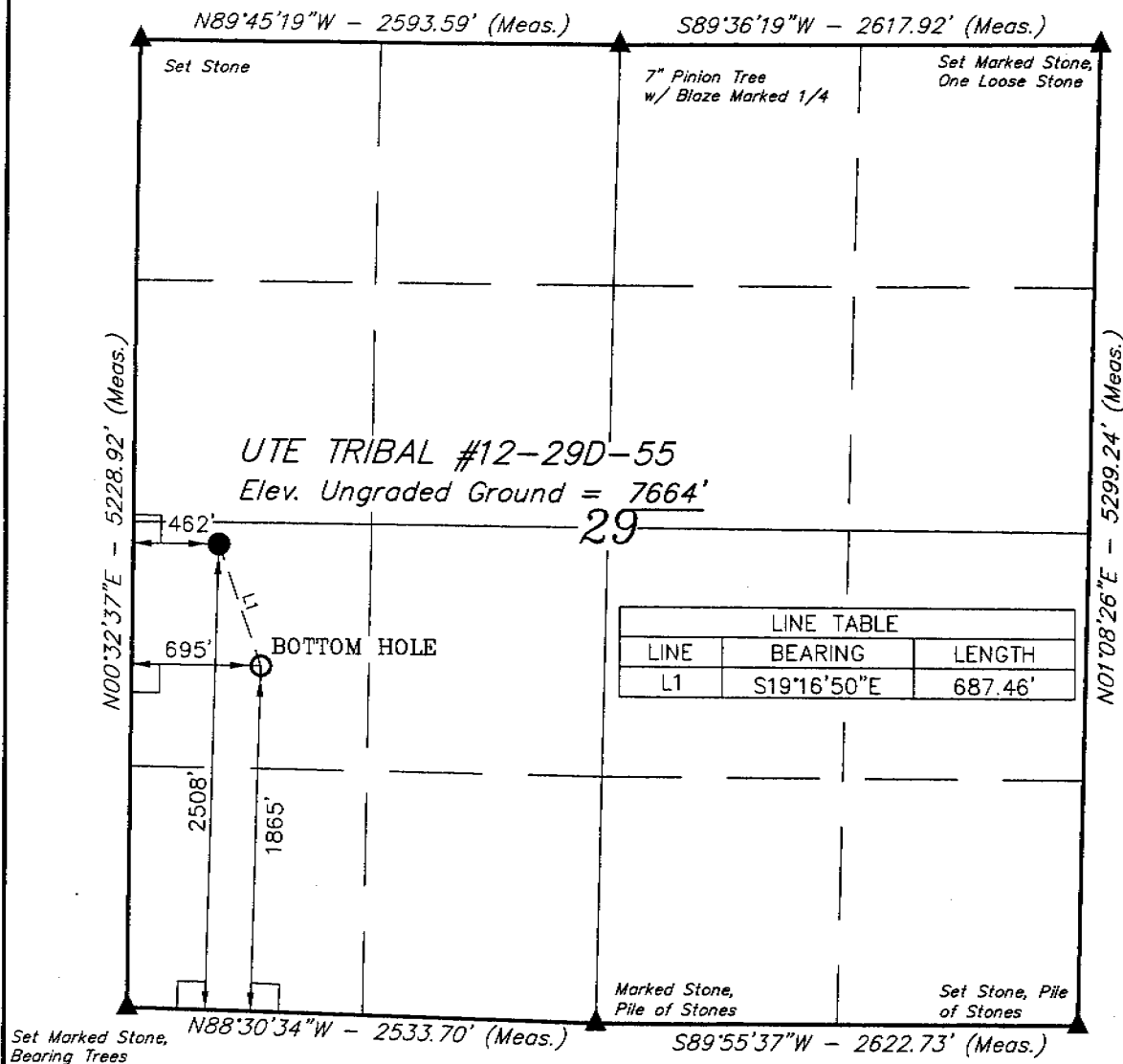
(See Instructions on Reverse Side)

Date: 11-20-06
By: *[Signature]*

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

T5S, R5W, U.S.B.&M.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'02.37" (40.017325)
 LONGITUDE = 110°28'43.46" (110.478739)
 (NAD 27)
 LATITUDE = 40°01'02.51" (40.017364)
 LONGITUDE = 110°28'40.91" (110.478031)

BERRY PETROLEUM COMPANY

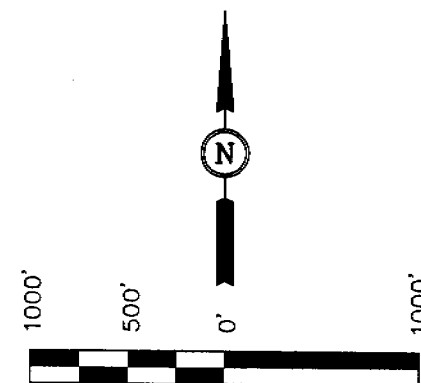
Well location, UTE TRIBAL #12-29D-55, located as shown in the NW 1/4 SW 1/4 of Section 29, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

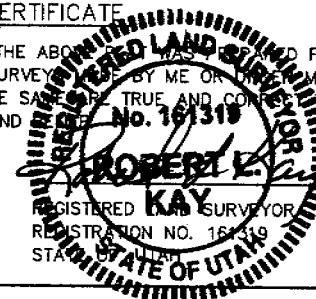
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEY BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 11-02-06 D.R.B.
 Revised: 09-14-06 D.R.B.
 Revised: 08-22-06 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-01-06	DATE DRAWN: 05-02-06
PARTY S.H. B.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 12-29D-55

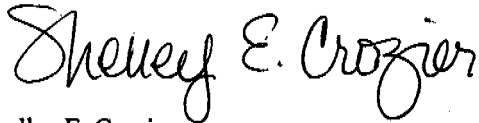
NW 1/4, SW 1/4, 2508' FSL 462' FWL, Section 29, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NW 1/4, SW 1/4, 1865' FSL 695' FWL

Lease BIA 14-20-H62-5020

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier
Regulatory & Permitting Assistant
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 12-29D-55

Surface location NW 1/4, SW 1/4, 2508' FSL 462' FWL, Section 29, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NW 1/4, SW 1/4, 1865' FSL 695' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth@BHL</u>	<u>Depth@SHL</u>
Uinta	On Surface	On Surface
Green River	1,493'	1,511'
Green River Upper Marker	2,075'	2,091'
Mahogany	2,658'	2,674'
Tgr3 Marker	3,669'	3,687'
Douglas Creek	4,417'	4,435'
*Black Shale	5,028'	5,049'
*Castle Peak	5,332'	5,349'
Uteland Butte Ls.	5,725'	5,742'
Wasatch	5,941'	5,960'
TD	6,040'	6,060'
Base of Moderately Saline Water (less than 10,000 ppm)	7,775'	7,817'

***PROSPECTIVE PAY**

Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY

Ute Tribal 12-29D-55

Surface location NW 1/4, SW 1/4, 2508' FSL 462' FWL, Section 29, T. 5 S., R. 5 W., U.S.B. & M.

BHL: NW 1/4, SW 1/4, 1865' FSL 695' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 12-29D-55 location, in Section 29-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn southwest and proceed 15.2 miles. Continue southwest then north 5.5 miles. Turn southwest 0.7 miles, then west 0.35 miles and north 1.8 miles to the Ute Tribal 12-29D-55 access road. Keep going north 150' +/- feet to the Ute Tribal 12-29D-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

13 Operator's Representative and Certification

A) Representative

NAME: Shelley E. Crozier

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

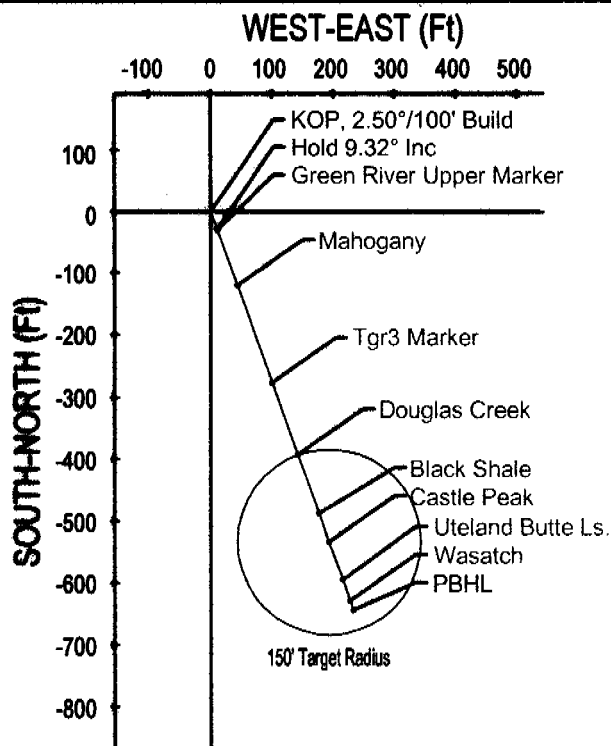
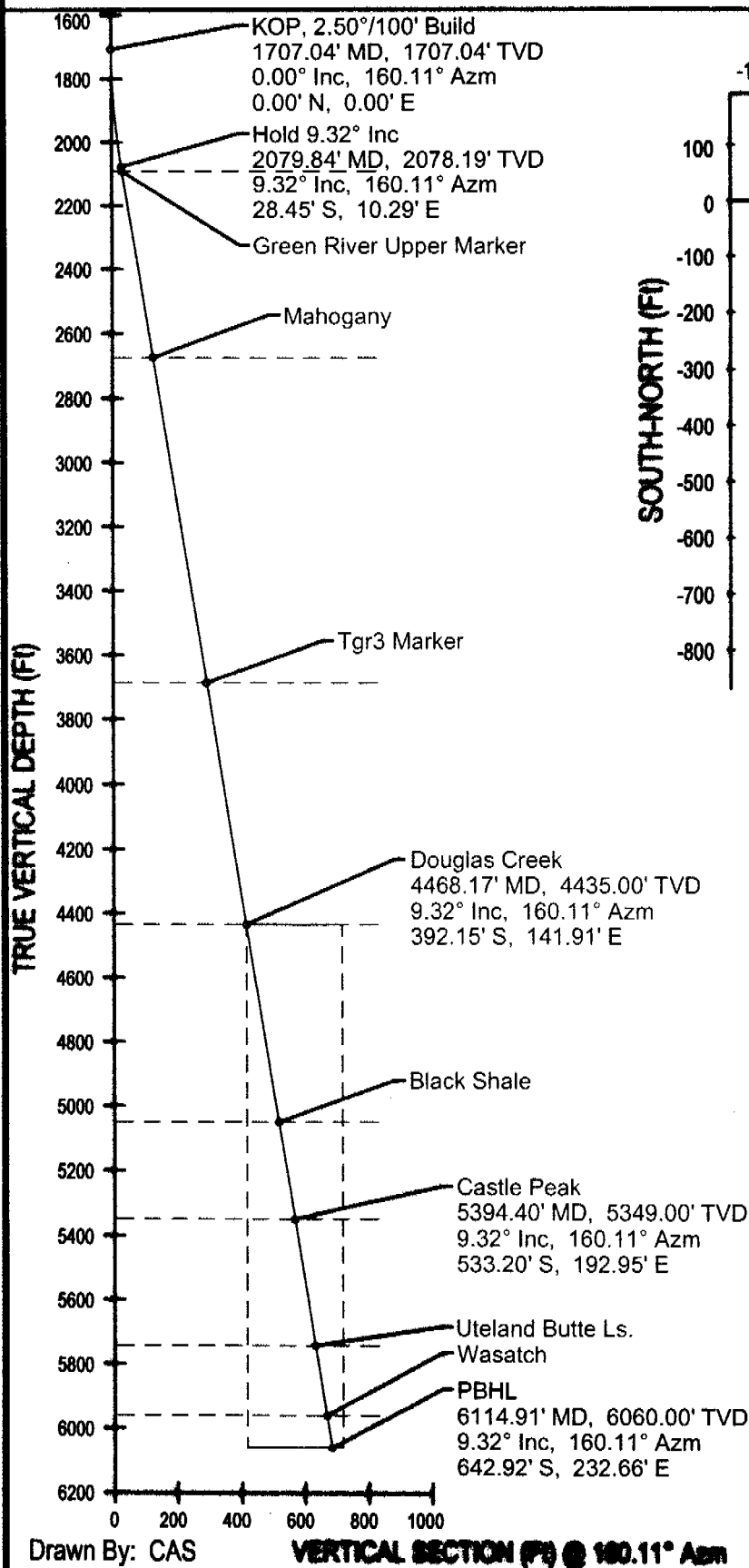
November 13, 2006
DATE

Shelley E. Crozier
Shelley E. Crozier
Regulatory & Permitting Assistant
Berry Petroleum Company

Company: Berry Petroleum
 Lease/Well: Ute Tribal 12-29D-55
 Location: Duchesne County
 Rig Name: Unknown



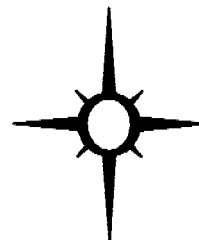
State/Country: Utah
 Destination:
 Grid: Referenced to True North
 Date/Time: 28-Sept-06 / 10:00



Multi-Shot, LLC Planning: (936) 442-2455
 P.O. Box 3047 Fax: (936) 441-6620
 Conroe, Texas 77305 Operations: (936) 441-6630
 info@multi-shotllc.com Fax: (936) 539-1075

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.

Bearings Referenced to True North



Prop Rev: 0

P06434r0.dwg

MULTI-SH • T

Job Number: P06-434

Company: Berry Petroleum

Lease/Well: Ute Tribal 12-29D-55

Location: Duchesne County

Rig Name: Unknown

RKB: 14'

G.L. or M.S.L.: 7664'

State/Country: Utah

Declination:

Grid: Referenced to True North

File name: F:\WELLPL-1\2006\IP06430\S\IP06434\06434.SVY

Date/Time: 26-Sep-06 / 09:57

Curve Name: Prop Rev 0

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 160.11
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP, 2.50°/100' Build									
1707.04	.00	160.11	1707.04	.00	.00	.00	.00	.00	.00
1807.04	2.50	160.11	1807.01	-2.05	.74	2.18	2.18	160.11	2.50
1907.04	5.00	160.11	1906.78	-8.20	2.97	8.72	8.72	160.11	2.50
2007.04	7.50	160.11	2006.18	-18.44	6.67	19.61	19.61	160.11	2.50
Hold 9.32° Inc									
2079.84	9.32	160.11	2078.19	-28.45	10.29	30.25	30.25	160.11	2.50
Green River Upper Marker									
2092.81	9.32	160.11	2091.00	-30.42	11.01	32.36	32.36	160.11	.00
Mahogany									
2683.61	9.32	160.11	2674.00	-120.39	43.57	128.03	128.03	160.11	.00
Tgr3 Marker									
3710.16	9.32	160.11	3687.00	-276.72	100.14	294.28	294.28	160.11	.00
Douglas Creek									
4468.17	9.32	160.11	4435.00	-392.15	141.91	417.04	417.04	160.11	.00
Black Shale									
5090.38	9.32	160.11	5049.00	-486.90	176.20	517.80	517.80	160.11	.00
Castle Peak									
5394.40	9.32	160.11	5349.00	-533.20	192.95	567.04	567.04	160.11	.00
Uteland Butte Ls.									
5792.65	9.32	160.11	5742.00	-593.85	214.90	631.53	631.53	160.11	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
Wasatch									
6013.57	9.32	160.11	5960.00	-627.49	227.07	667.31	667.31	160.11	.00
PBHL									
6114.91	9.32	160.11	6060.00	-642.92	232.66	683.72	683.72	160.11	.00

T5S, R5W, U.S.B.&M.

BERRY PETROLEUM COMPANY

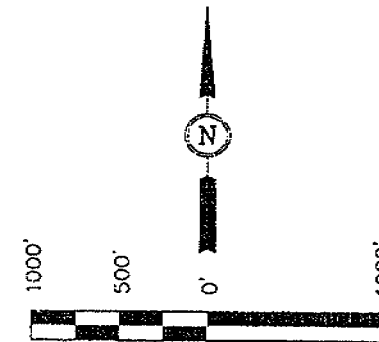
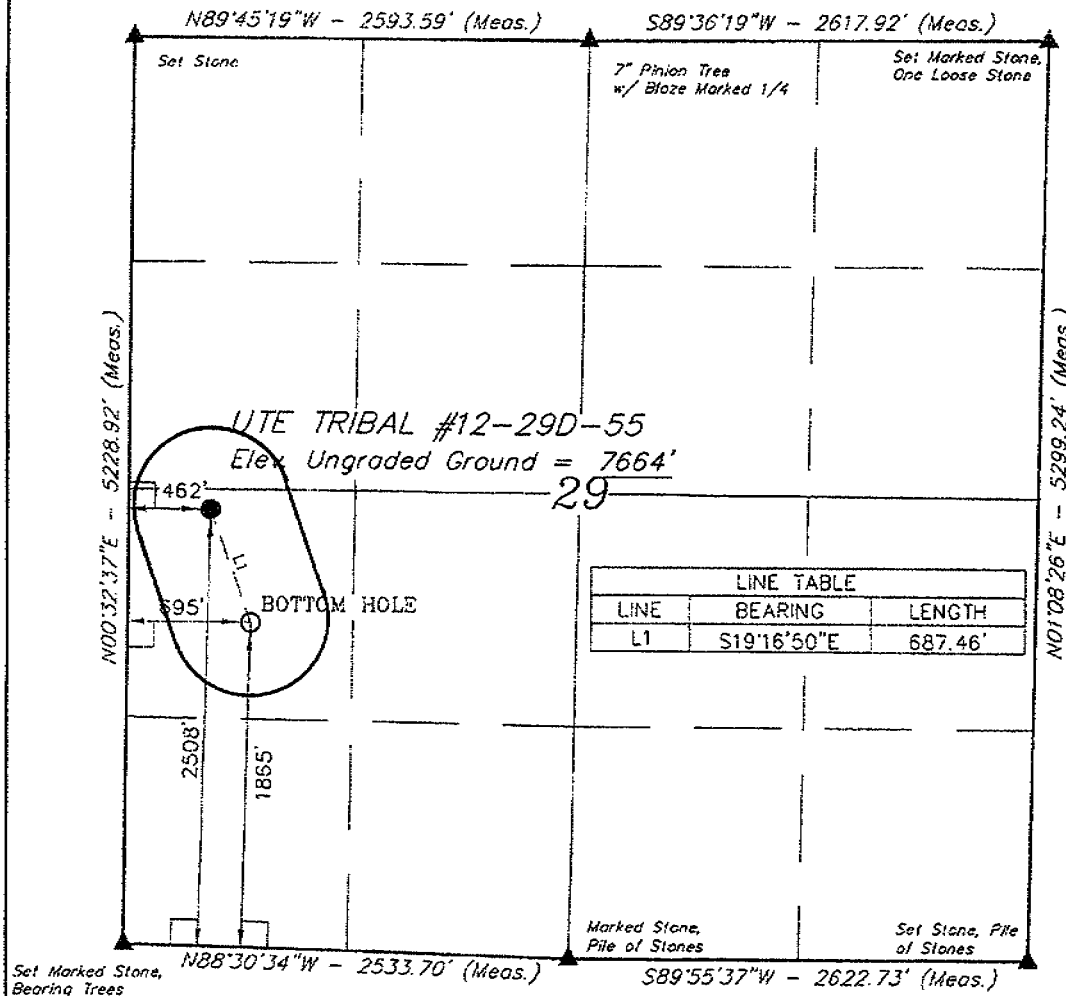
Well location, UTE TRIBAL #12-29D-55, located as shown in the NW 1/4 SW 1/4 of Section 29, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 11-02-06 D.R.B.
Revised: 09-14-06 D.R.B.
Revised: 08-22-06 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'02.37" (40.017325)
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SCALE 1" = 1000'	DATE SURVEYED: 05-01-06	DATE DRAWN: 05-02-06
PARTY S.H. B.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY, having a resident or principal place of business at Route 2 Box 7735, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Corridor Right-of-Way for the UTE TRIBAL #12-29D-55

Across the following described Indian Lands NW 1/4 SW 1/4 & SW 1/4 NW 1/4 OF SECTION 29, T5S, R5W, U.S.B.&M.

Drill Site = 1.993 Ac.

Corridor R-O-W = 0.079 Ac.
(Access Road & Pipeline)

Total Acreage = 2.072 Acres

Said Right-of-Way to be approximately 115.43 feet in length, 30 feet in width, and 0.079 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 28 day of August, 2006.

Amy Henline
WITNESS

Chase Henline
WITNESS

BERRY PETROLEUM COMPANY
APPLICANT

Ed Courtright
Ed Courtright/Production Foreman
Route 2 Box 7735
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement (14-20-H62-4728)
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BERRY PETROLEUM COMPANY
UTE TRIBAL #12-29D-55
DAMAGE AREA & CORRIDOR RIGHT-OF-WAY
SECTION 29, T5S, R5W, U.S.B.&M.

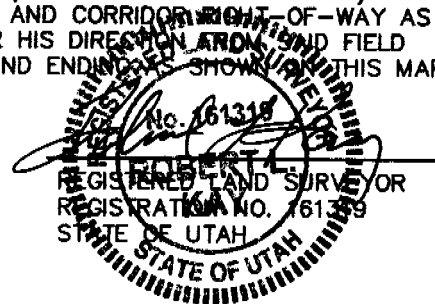
TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 115.43' OR 0.022 MILES. WIDTH OF
RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 0.079 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION AND FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.022 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF Aug 2006

MY COMMISSION EXPIRES Aug 17, 2010

NOTARY PUBLIC
VERNAL, UTAH



APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.022 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 1+15.43, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

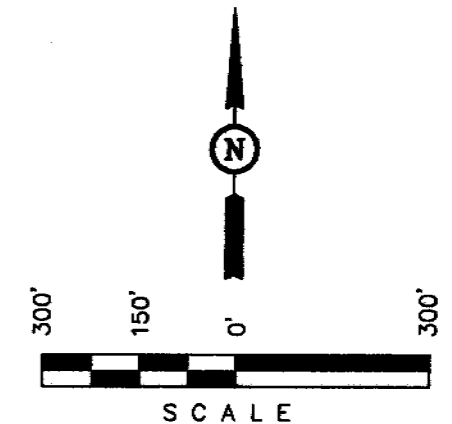
Ed Courtright
APPLICANT

PRODUCTION SUPERVISOR
TITLE

BERRY PETROLEUM COMPANY

LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #12-29D-55)
LOCATED IN
SECTION 29, T5S, R5W, U.S.B.&M.
DUCHESE COUNTY, UTAH



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 29, T5S, R5W, U.S.B.&M. WHICH BEARS N09°04'30"E 2388.12' FROM THE SOUTHWEST CORNER OF SAID SECTION 29, THENCE N46°56'19"W 139.51'; THENCE N43°03'41"E 350.00'; THENCE S46°56'19"E 260.00'; THENCE S43°03'41"W 230.00'; THENCE S73°19'04"W 138.92'; THENCE N46°56'19"W 50.49' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

CERTIFICATE

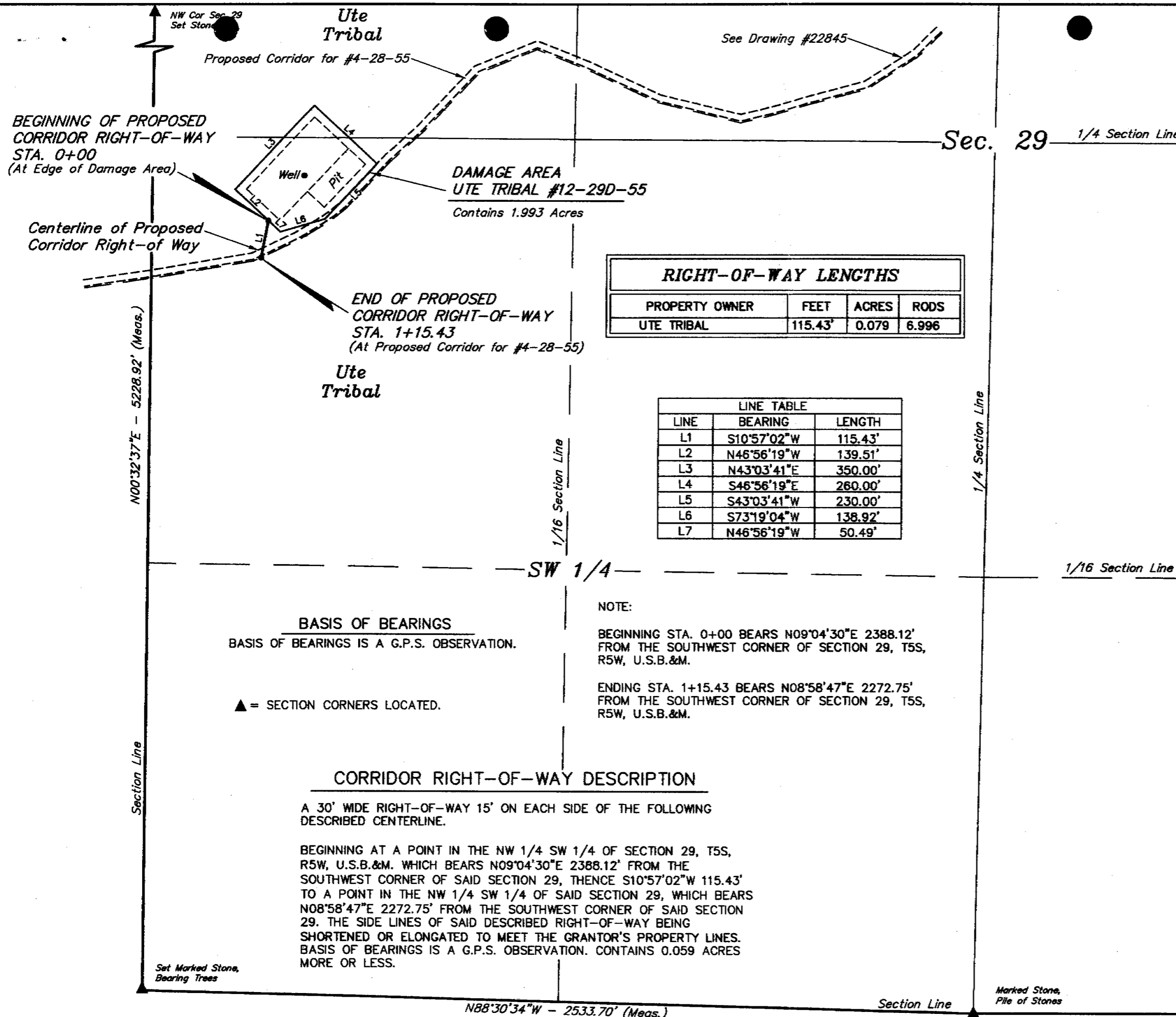
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

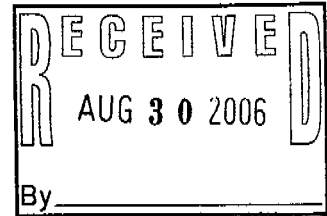
REGISTERED LAND SURVEYOR
REGISTRATION NO. 481316
STATE OF UTAH

Revised: 08-23-06 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 05-02-06
PARTY S.H. B.S. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 4 6 7 5





Berry Petroleum Company,
Ute Tribal #12-29D-55 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By

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Utah Project # U-06-AY-644(i)

August 24, 2006

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Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #12-29D-55 well, its access and pipeline. The location of the project area is in the NW/SW 1/4 of Section 29, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #12-29D-55 well's centerstake (Alternate #2) footage is 2508' FSL, 462' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #12-29D-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/44/482.01 mE 44/29/809.44 mN +5m.

The Ute Tribal #12-29D-55 well's proposed access and pipeline is an existing oil and gas field service road and pipeline that trends southwest to northeast through the proposed well pad.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10.0 acres (10 block, 0 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on August 17, 2006 by AIA archaeologists James Truesdale and CJ Truesdale, and accompanied by Brad Pinnacoose (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on August 15, 2006. In addition, AIA's USGS quadrangle Duchesne SW base map was updated from UDSH Records division Duchesne SW base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported four previous projects (U-02-AY-139, U-05-AY-1136, U-05-AY-1174 and U-05-AY-1175) had been conducted in the general area (Section 29, T5S R5W). One site (42DC2070) had been previously recorded (Truesdale 2005). A copy of this report can be found in Appendix A.

Site 42DC2070 is a large low density scatter of prehistoric chipped stone debitage that includes three chipped stone tools. The site is considered to be I fair condition and meets the requirements for nomination and inclusion to the National Register of Historic Places. The site is located on the other side of the road, approximately 200 feet southeast of the proposed Ute Tribal

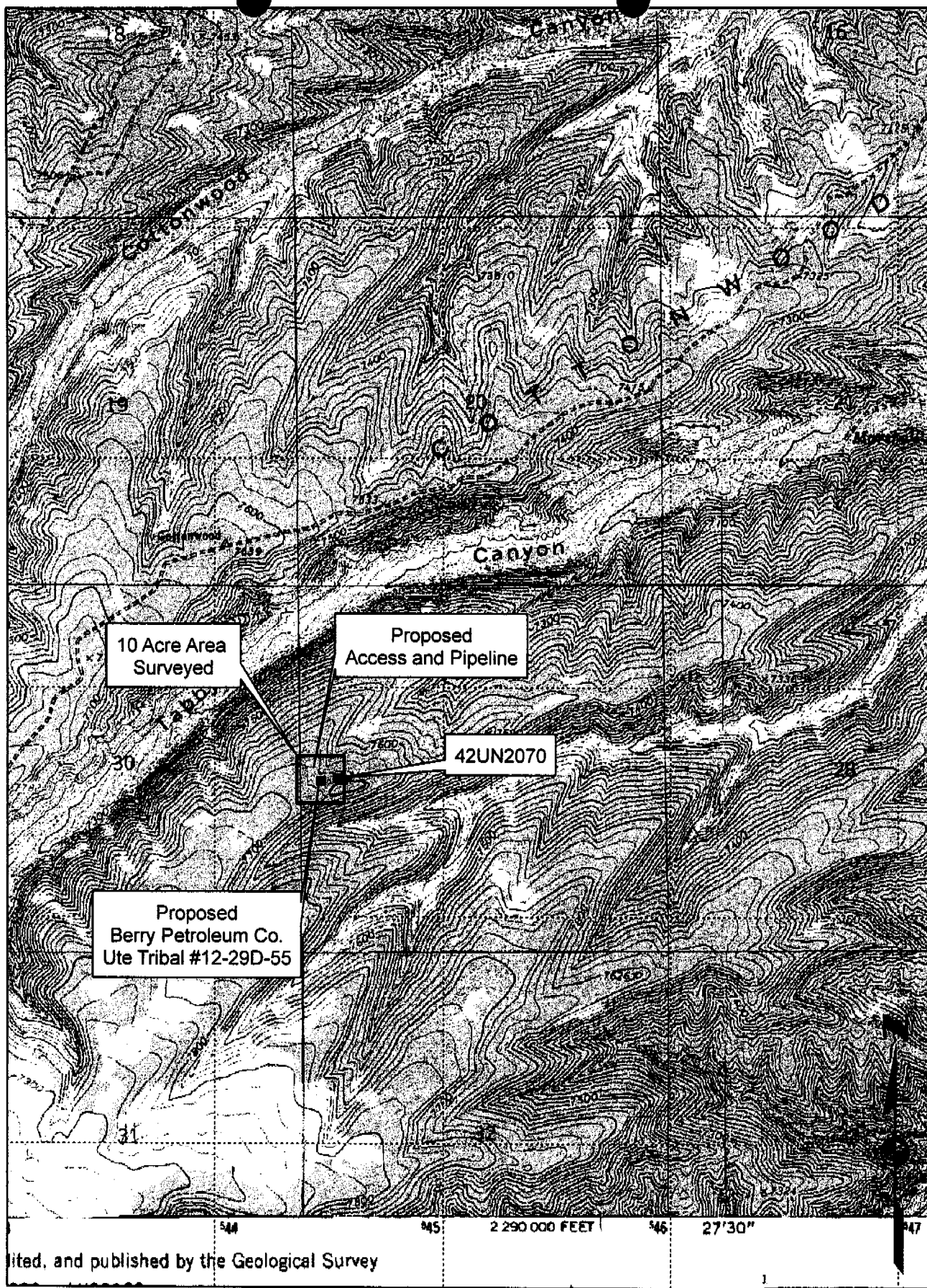


Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #12-29D-55 well, its access, pipeline and site 42UN2070 on 7/5/1964 USGS Quadrangle map Duchesne SW, Uintah-Ouray Reservation, Duchesne County, Utah.

#12-29D-55 proposed.

No additional projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located along a large broad southwest to northeast trending ridge whose slopes are located west of Sowers Canyon. The large broad ridge is part of a much larger ridge system that is located between the Sowers Canyon to the southeast and Tabby Canyon to the northwest. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Brundage Canyon drainage trends northeast approximately 4 1/2 miles to Sowers Canyon, which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii),

peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #12-29D-55

The immediate proposed Berry Petroleum Co. Ute Tribal #12-28D-55 well is situated on the top (crest) of a large southwest to northeast trending ridge (figure 2). This ridge is part of a much larger ridge system that is located between Sowers and Tabby Canyons. of a small bench located on the top of a small flat The vegetation on the well location is dominated by a Pinion/juniper forest with an understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. The colluvium consists of shallow (<10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone. The elevation is 7662.08 feet (2336 m) AMSL.

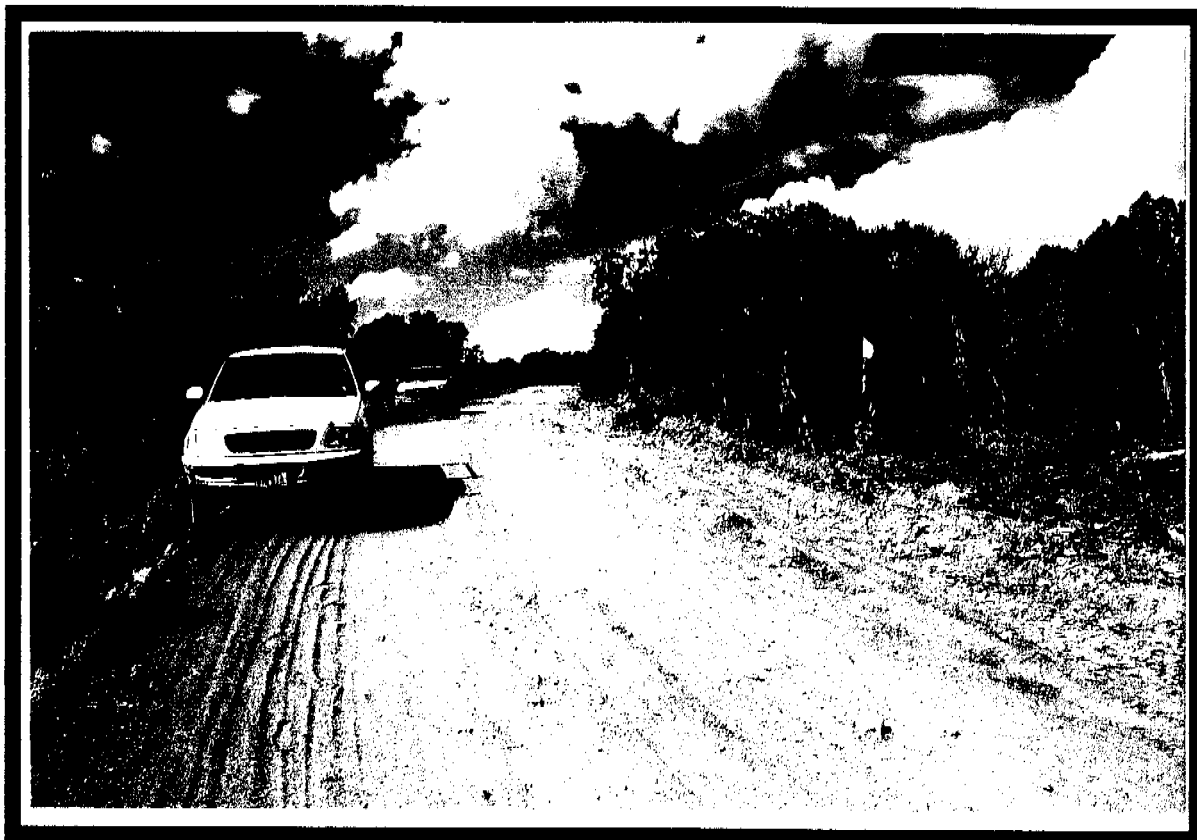


Figure 2. View to south at the proposed Ute Tribal #12-29D-55 well centerstake and well pad area.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that trends southwest to northeast across the southeastern portion of the proposed well pad. Sediments along the access and pipeline have been previously disturbed by road and pipeline construction and road cyclic maintenance. However, undisturbed sediments along the access and pipeline consist of shallow (<25 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam, mixed with small to medium sized flat angular pieces of Uinta formation sandstone, clay and shale. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinion and juniper trees with an understory of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinion/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #12-29D-55 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline is an existing oil and gas field service road and pipeline that runs across the southeastern portion of the proposed well pad. This existing road and pipeline are located within the 10 acre area surveyed around the proposed well centerstake. Thus, 0 linear acres was surveyed.

Geologic landforms (rock shelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end

scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rock art panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10.0 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-29D-55, and along its access and pipeline. One site (42DC2070) had been previously recorded adjacent to the proposed well pad (Truesdale 2005). The site was revisited by AIA. The site is located southeast, over 300 feet (91.4 m), across the existing oil and gas field service road from the proposed well pad. No additional cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #12-29D-55 and along its access and pipeline. One site (42DC2070) had been previously recorded adjacent to the proposed well pad (Truesdale 2005). The site was revisited by AIA. The site is located southeast, over 300 feet (91.4 m), across the existing oil and gas field service road from the

proposed well pad. No additional cultural resources (sites, isolates) were recorded during the survey.

The site (42DC2070) is situated along the southeastern side of the existing oil and gas field service road, and is over 300 feet (91.4 m) from the proposed well pad location. The site will not be impacted by the subsequent construction to the Ute Tribal #12-29D-55 well pad, its access and pipeline.

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #12-29D-55 well pad, its access and pipeline.

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Truesdale, James A.

- 2006 Berry Petroleum Company, Ute Tribal #4-28-55: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Report prepared for Berry Petroleum Co. by AIA. Manuscript is on file at the AIA office at Laramie, Wyoming.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

- 1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

APPENDIX A

**Berry Petroleum Company,
Ute Tribal #4-28-55:
A Cultural Resource Inventory for a
Well pad, its access and pipeline,
Uintah-Ouray Ute Reservation, Duchesne County, Utah.**

Utah Project U-05-AY-1136i

December 29, 2005

Berry Petroleum Company,
Ute Tribal #4-28-55 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

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Utah Project # U-05-AY-1136(i)

December 29, 2005

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Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #4-28-55 well, its access and pipeline. The location of the project area is in the NW/NW 1/4 of Section 28, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #4-28-55 well's centerstake (Alternate #1) footage is 777' FNL, 1339' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #4-28-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/46/337.20 mE 44/30/476.14 mN +5m.

From the existing FNR Ute Tribal #2-31-55 well pad, the proposed access and pipeline parallel each other and trend northeast 9700 feet (2957.3 m) to the proposed Ute Tribal #4-28-55 well.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 54.4 acres (10 block, 44.4 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on October 25 and 26, 2005 by AIA archaeologist James Truesdale, accompanied by Jonah Grant and Ward Serawop (technicians, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on September 27, 2005. In addition, AIA's USGS quadrangle Duchesne SW base map was updated from UDSH Records division Duchesne SW base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported five previous projects (U-02-MM-0684, U-02-MM-0686, U-03-MM-0890, U-03-MM-1059 and U-03-MM-1060) had been conducted in the general area. These projects were conducted by Metcalf Archaeological Consultants in 2002 and 2003 and no cultural materials were recorded. No other projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

Environment

Physiographically, the project is located in the Uinta Basin,

approximately 26 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located along a large broad southwest to northeast trending ridge whose slopes are located east of Tabby Canyon. The large broad ridge is part of a much larger ridge system that is located between the Sowers Canyon to the east and Tabby Canyon to the west. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Tabby Canyon trends northeast approximately 4 1/2 miles to Sowers Canyon, which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinyon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #4-28-55

The immediate proposed Berry Petroleum Co. Ute Tribal #4-28-

55 well is situated on the top and along the north slope of a narrow southwest to northeast trending ridge (Figure 2). This ridge is part of a much larger broad southwest to northeast trending ridge system that is located between the Sowers Canyon to the east and Tabby Canyon to the west. The vegetation on the well location is dominated by a Pinyon/Juniper forest with an understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear cactus, wild buckwheat and bunchgrasses (crested wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. The colluvium consists of shallow (<10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small angular pieces of sandstone (Figure 3). The elevation is 7414.70 feet (2260 m) AMSL.

From the existing FNR Ute Tribal #2-31-55 well pad, the proposed access and pipeline parallel each other and trend 9700 feet (2957.3 m) northeast to the proposed Ute Tribal #4-28-55 well pad. The access and pipeline trend along the top and flat of a long southeast to northwest trending ridge. Sediments along the access and pipeline consist of shallow (<10 cm), poorly sorted,



Figure 2. View to south at the proposed Ute Tribal #4-28-55 well centerstake and well pad area.



Figure 3. Oblique view of colluvial sediments on and surrounding the Ute Tribal #4-28-55 well centerstake and well pad area.

loosely compacted, tan to light brown, sandy clay loam colluvium mixed with small to medium sized flat angular pieces of Uinta formation sandstones, clay and shales. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinyon and juniper trees with an understory of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/Juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects

spaced no more than 15 meters apart. The proposed access and pipeline corridors that were surveyed are each 9700 feet (2957.3 m) long and 100 feet (30.4 m) wide, 22.2 linear acres apiece. Thus, 44.4 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 54.4 acres (10 block, 44.4 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #4-28-55 and along its access and

pipeline. One site (42DC2070) and eleven isolates (U-05-AY-1136(i)-1 to U-05-AY-1136(i)-11) were recorded during the proposed pipeline, access and well pad survey. No additional cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Site

Site: 42DC2070

Location: N/NE/NW/SW 1/4 of Section 29, T5S R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 5/44/596 mE 44/29/792 mN ± 5 m
5/44/605 mE 44/29/783 mN
5/44/602 mE 44/29/779 mN
5/44/570 mE 44/29/766 mN
5/44/562 mE 44/29/774 mN
5/44/523 mE 44/29/759 mN

Setting: The site is situated along the top and east of a southwest to northeast trending ridge that contains exposed and eroding sandstone outcrops. Sediments consist of shallow (<25 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam, mixed with medium to small angular pieces of sandstone, and even smaller pieces of clay and shale. Sandstone, clay and shale bedrock is exposed and eroding throughout immediate project area. Vegetation is dominated by Pinyon/Juniper with an understory of low sagebrush, budsage, yucca and bunchgrasses. The elevation is 7650.92 feet (2332 m) AMSL.

Description: The site is a large low-density scatter of prehistoric chipped stone debitage that includes three chipped stone tools. The site measures 82 m (E-W) by 33 m (N-S), 2706 sq m.

The chipped stone tools are a gray chert biface blade fragment, a black chert biface tip fragment and a core made of a reddish orange speckled tan chert.

A total of two hundred and fifty-six pieces of chipped stone debitage were inventoried at 42DC2070. A breakdown of the chipped stone debitage by material type can be found in Table 1. The highest percentage (44.5 %) of material type is a gray brown chert. The second most abundant material (25.5%) is a tan to light brown banded chert that can be found locally in outcrops throughout the Book Cliffs area in the Uinta Basin on both sides of the Green River (Truesdale 2002). The relative abundance of this material locally suggests that its procurement was probably

MATERIAL TYPE	PRI	SEC	TER	SHA	BTH	TOTAL	%
Gray brown chert	13	24	38	21	18	114	44.5
Tan to light brown banded chert	10	22	17	23	5	77	25.5
Black chert	0	4	41	18	2	65	30.0
TOTAL	23	50	96	62	25	256	100.0
PERCENTAGE	9.1	19.5	37.5	24.2	9.7	100.0	

Table 1. Breakdown of chipped stone debitage by material type at 42DC2070.

an embedded strategy within the settlement/subsistence systems of the prehistoric people in the area and procurement was directly from the source rather than from trade (Truesdale 2002). In addition the high frequency of tertiary flakes suggests that tool manufacturing and maintenance activities occurred at the site.

Some locations in the site area contain shallow aeolian sand deposits that overlie the colluvium and sandstone bedrock. Observation of eroding slopes and rodent burrow holes suggest that the aeolian deposits may reach a depth of 15 cm. Therefore the possibility of buried and intact cultural materials associated with the surface artifacts is good. The site has been impacted by deflation, erosion and possible unauthorized artifact collection. The site is considered to be in fair condition.

National Register Status: Site 42DC2070 has been adequately recorded and mapped, but not tested. The site is a large (2706 sq m) prehistoric lithic scatter of unknown age that contains three chipped stone tools. The number and type of chipped stone debitage suggests that the site was a temporary campsite where tool manufacture and maintenance took place.

Some locations in the site area contain aeolian sand deposits that overlie the colluvium and sandstone bedrock. Observation of eroding slopes and rodent burrow holes suggest that the aeolian deposits may reach a depth of 15 cm. Therefore the possibility of buried and intact cultural materials associated with the surface artifacts is good. The site has been impacted by deflation, erosion and possible unauthorized artifact collection. The site is considered to be in fair condition.

The possibility of 42DC2070 yielding additional data is good. Site 42DC2070 meets the requirements for nomination and inclusion into the National Register of Historic Places under criterion "D" because further investigation at the site may lead to the

discovery of diagnostic artifacts that could help reconstruct the sequence of archaeological cultures for this area and the site may yield additional data about how the local lithic materials were being procured and used by prehistoric people in the area as part of their settlement/subsistence strategy.

Isolates

Isolate: U-05-AY-1136(i)-1

Location: SW/NW/NE/SW/SE 1/4 of Section 30, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/43/799.18mE 44/29/122.16mN ± 5 m

Setting: Isolate U-05-AY-1136(i)-1 is located out on a large flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7765.75 feet (2367 m) AMSL.

Description: Isolate U-05-AY-1136(i)-1 is a lithic scatter consisting of three tertiary flakes and three pieces of shatter. All the pieces are made of gray to light brown chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cutbanks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-2

Location: SW/NE/SW/NE/SE 1/4 of Section 30, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/053.68mE 44/29/539.14mN ± 5 m

Setting: Isolate U-05-AY-1136(i)-2 is located on a small flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7719.82 feet (2353 m) AMSL.

Description: Isolate U-05-AY-1136(i)-2 is a secondary flake made of gray to light brown chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cutbanks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-3

Location: SE/NE/SW/NE/SE 1/4 of Section 30, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/084.11mE 44/29/576.16mN ± 5 m

Setting: Isolate U-05-AY-1136(i)-3 is located on a small flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7723.10 feet (2354 m) AMSL.

Description: Isolate U-05-AY-1136(i)-3 is a mano and a tertiary flake. The flake is made out of a tan chert. The mano is 9.98 cm in length, 8.18 cm in width and has a thickness of 4.92 cm (Figure 4). The mano is made out of purple to red sandstone and exhibits pecking and smoothing on one surface.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cutbanks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-4

Location: NE/NE/SW/NE/SE 1/4 of Section 30, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/088.30mE 44/29/632.40mN ± 5 m

Setting: Isolate U-05-AY-1136(i)-4 is located on a small flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation



Figure 4. Isolate U-05-AY-1136(i)-3.

consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7703.41 feet (2348 m) AMSL.

Description: Isolate U-05-AY-1136(i)-4 is secondary flake and a projectile point fragment. The flake is made out of a gray to light brown chert. The projectile point fragment consists of a portion of the blade that is 2.66 cm in length, 2.61 cm in width and has a thickness of 0.41 cm and a hafting width of 1.36 cm (Figure 5). The projectile point fragment is made out of a clear to pink chert and resembles an Archaic 'Elko' corner notch.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cutbanks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-5

Location: NE/SW/NE/NE/SE 1/4 of Section 30, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/150.98mE 44/29/668.49mN +5m

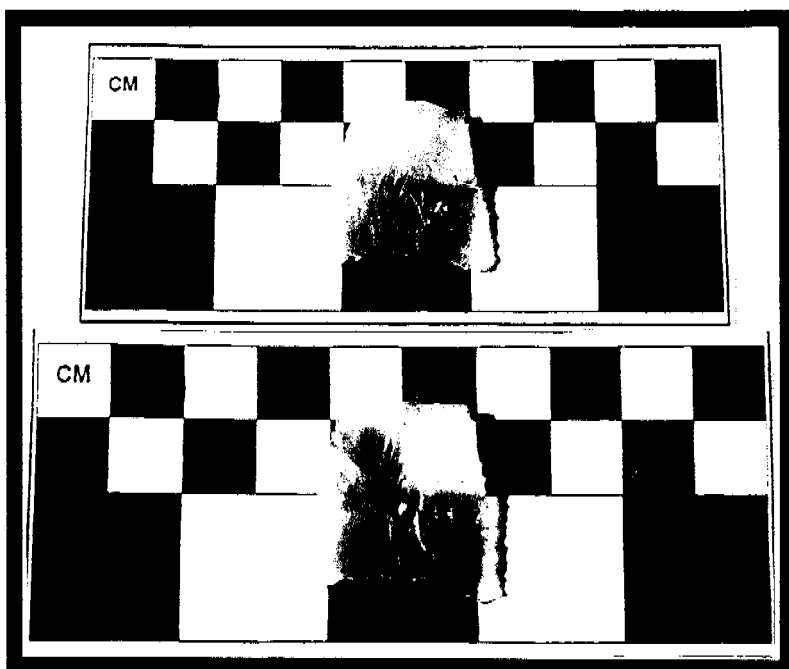


Figure 5. Isolate U-05-AY-1136(i)-4.

Setting: Isolate U-05-AY-1136(i)-5 is located on a small flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pin-

yon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7706.69 feet (2349 m) AMSL.

Description: Isolate U-05-AY-1136(i)-5 is a secondary flake made of gray to tan banded chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cut banks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-6

Location: SE/NE/NE/NE/SE 1/4 of Section 30, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/272.98mE 44/29/209.49mN ± 5 m

Setting: Isolate U-05-AY-1136(i)-6 is located out on a large flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly

pear cactus. The elevation is 7709.97 feet (2350 m) AMSL.

Description: Isolate U-05-AY-1136(i)-6 is a lithic scatter consisting of three tertiary flakes and one piece of shatter. The piece of shatter is made of black chert and the tertiary flakes are made of gray chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cut banks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-7

Location: NE/NW/NW/NW/SW 1/4 of Section 29, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/373.87mE 44/29/748.99mN \pm 5m

Setting: Isolate U-05-AY-1136(i)-7 is located out on a large flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7654.20 feet (2333 m) AMSL.

Description: Isolate U-05-AY-1136(i)-2 consists of two tertiary flakes made of a tan to dark brown banded chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cut banks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-8

Location: SW/NE/NW/NW/SW 1/4 of Section 29, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/405.76mE 44/29/736.98mN \pm 5m

Setting: Isolate U-05-AY-1136(i)-8 is located out on a large flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on

exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7677.17 feet (2340 m) AMSL.

Description: Isolate U-05-AY-1136(i)-8 is a tertiary flake that has been utilized. The flake is made of brown chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cut banks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-9

Location: SW/NW/NE/NW/SW 1/4 of Section 29, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/44/514.80mE 44/29/756.15mN ± 5 m

Setting: Isolate U-05-AY-1136(i)-9 is located on a small flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7677.17 feet (2340 m) AMSL.

Description: Isolate U-05-AY-1136(i)-9 is a collector's pile containing twenty-six (n=26) pieces of chipped stone debitage. The debitage is represented by five (n=5) primary, six (n=6) secondary, ten (n=10) tertiary and five (n=5) pieces of shatter. The flakes are made from a gray chert or a tan to light brown banded chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cut banks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-10

Location: SW/NW/SE/NW/NW 1/4 of Section 28, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/46/154.21mE 44/30/395.46mN ± 5 m

Setting: Isolate U-05-AY-1136(i)-10 is located out on a large flat

that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7431.10 feet (2265 m) AMSL.

Description: Isolate U-05-AY-1136(i)-10 is a tertiary flake made of dark gray chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cut banks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Isolate: U-05-AY-1136(i)-11

Location: SE/NW/SE/NW/NW 1/4 of Section 28, T5S, R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 05/46/132.36mE 44/30/390.52mN \pm 5m

Setting: Isolate U-05-AY-1136(i)-11 is located out on a large flat that is on the top of a large southwest to northeast trending ridge (Figure 1). Sediments on and surrounding the isolate are shallow (<10 cm) and consist of poorly sorted, loosely compacted, sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale. The isolate is virtually situated on exposed and eroding sandstone, clay and shale bedrock. Vegetation consists of Pinyon/Juniper trees with an understory of mountain mahogany, big sagebrush, budsage, yucca, bunchgrasses and prickly pear cactus. The elevation is 7434.38 feet (2266 m) AMSL.

Description: Isolate U-05-AY-1136(i)-10 is a secondary flake made of light brown chert.

No additional prehistoric artifacts were recorded in association with the isolate. Sediments consist of shallow colluvium. Observation of eroding slopes and cut banks indicate that the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Recommendations

A total of 54.4 acres (10 block, 44.4 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #4-28-55 and along its access and

pipeline. One site (42DC2070) and eleven isolates (U-05-AY-1136(i)-1 through U-05-AY-1136(i)-11) were recorded. No additional cultural resources (sites, isolates) were recorded during the survey.

Site 42DC2070 is a large (2706 sq m) prehistoric lithic scatter that contains chipped stone debitage and three chipped stone tools. The number and type of chipped stone debitage suggests that the site was a temporary campsite where tool manufacture and maintenance took place. The site is in fair condition and is considered to be eligible for nomination and inclusion into the National Register of Historic Places. No additional cultural resources were located during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage, Sowers and Antelope Canyon oil and gas fields and along the service roads.

Site 42DC2033 is located over 50 feet (15.2 m) south of the proposed Ute Tribal #4-28-55 access and pipeline corridor. The subsequent construction of the proposed UT #4-28-55 well, its access and pipeline will not impact 42DC2070. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #4-28-55 well pad, its access and pipeline.

The isolates are situated outside of the access and pipeline corridors and the well pad location. The isolates are non-significant. The isolates will not be impacted by the subsequent construction of the Ute Tribal #4-28-55 well pad, its access and pipeline.

Sediments on the proposed well pad and along its access and pipeline are shallow (<10 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #4-28-55 well pad, its access and pipeline.

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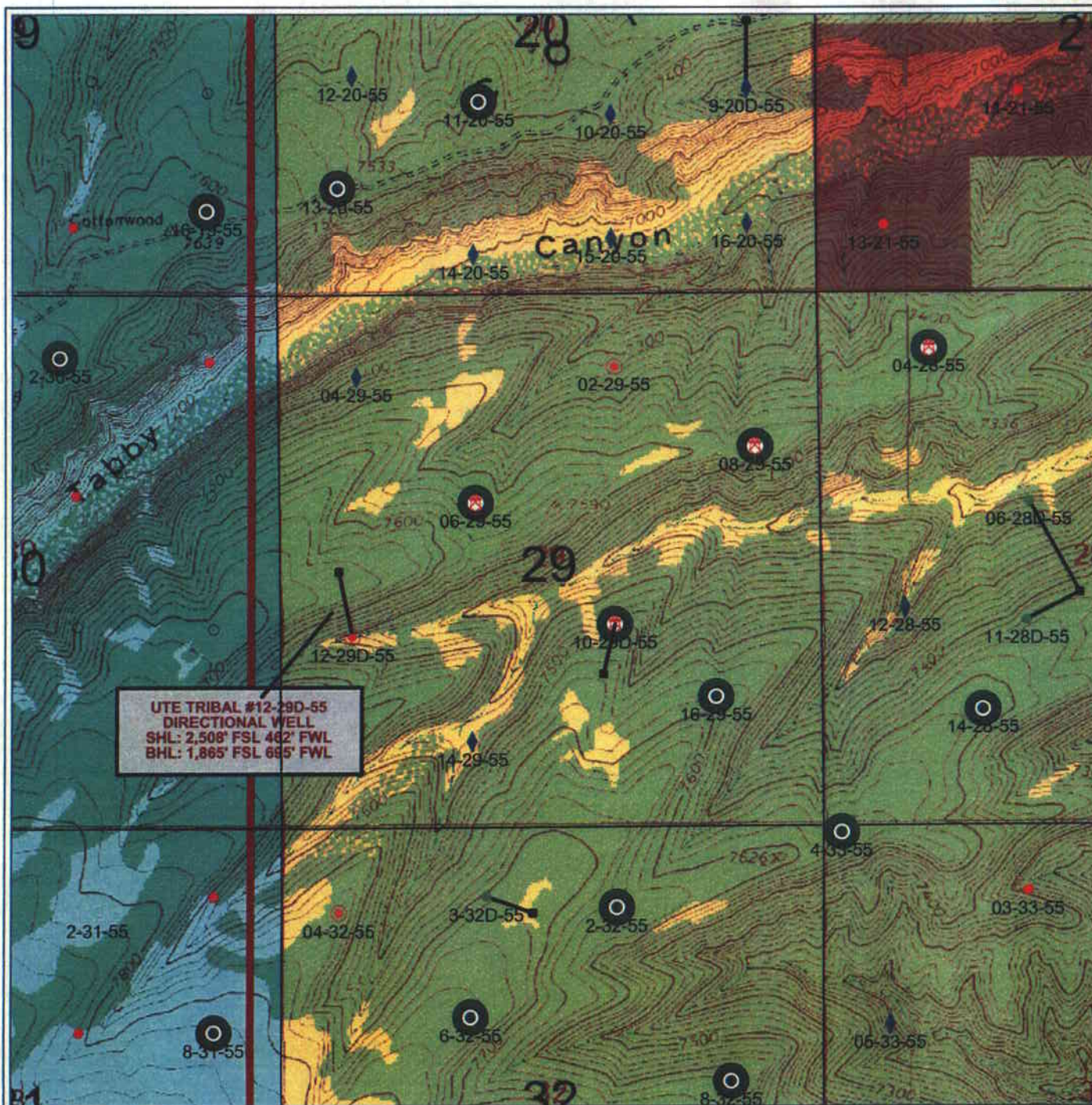
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United States, DOI

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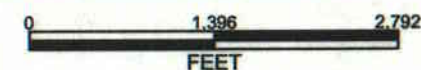
Berry Petroleum Company

Brundage Canyon Project

Ute Tribal #12-29D-55

Directional Drilling Plat

Sec 29 T5S R5W - Duchesne Co, Utah



POSTED WELL DATA



ATTRIBUTE MAP



Any Raster Log IS PRESENT
Any Digital Log IS PRESENT

WELL SYMBOLS

- Conceptual Location
- Drilled 2006
- APD W/O Concurrence
- APD - Released to Stake and Survey
- Geologic Prognosis Prepared
- Oil Well
- Location Only
- FIML PUD

November 3, 2006

BERRY PETROLEUM COMPANY

UTE TRIBAL #12-29D-55

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 29, T5S, R5W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

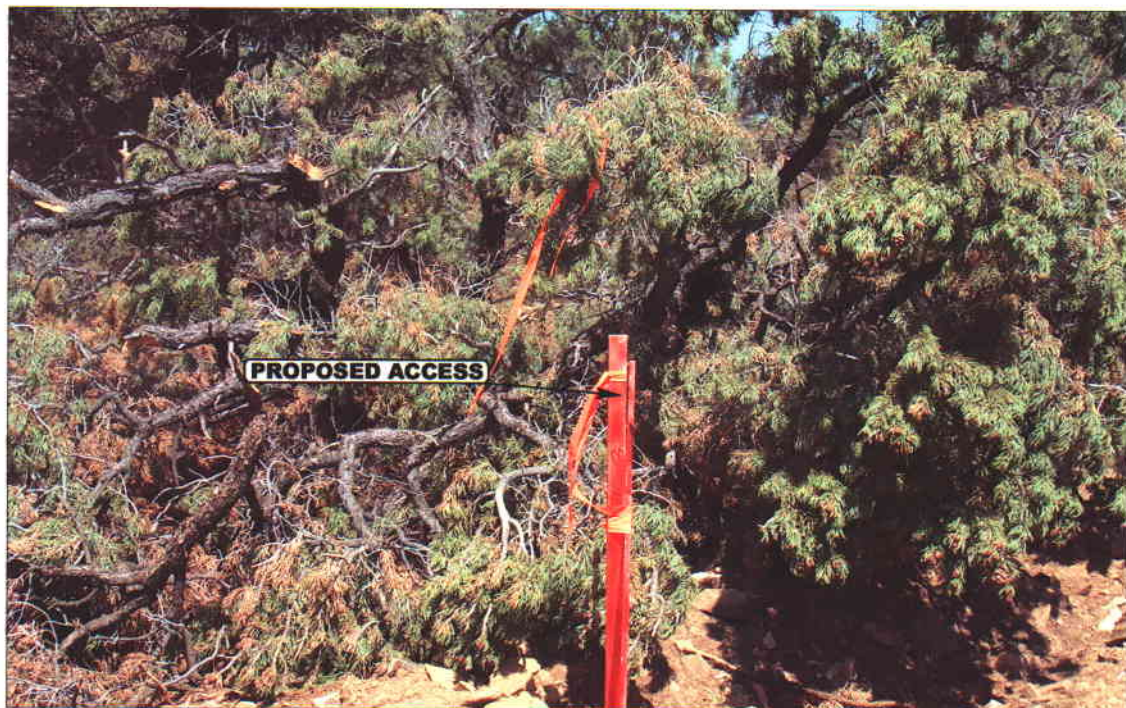


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

**TOPOGRAPHIC
MAP**

05 03 06
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

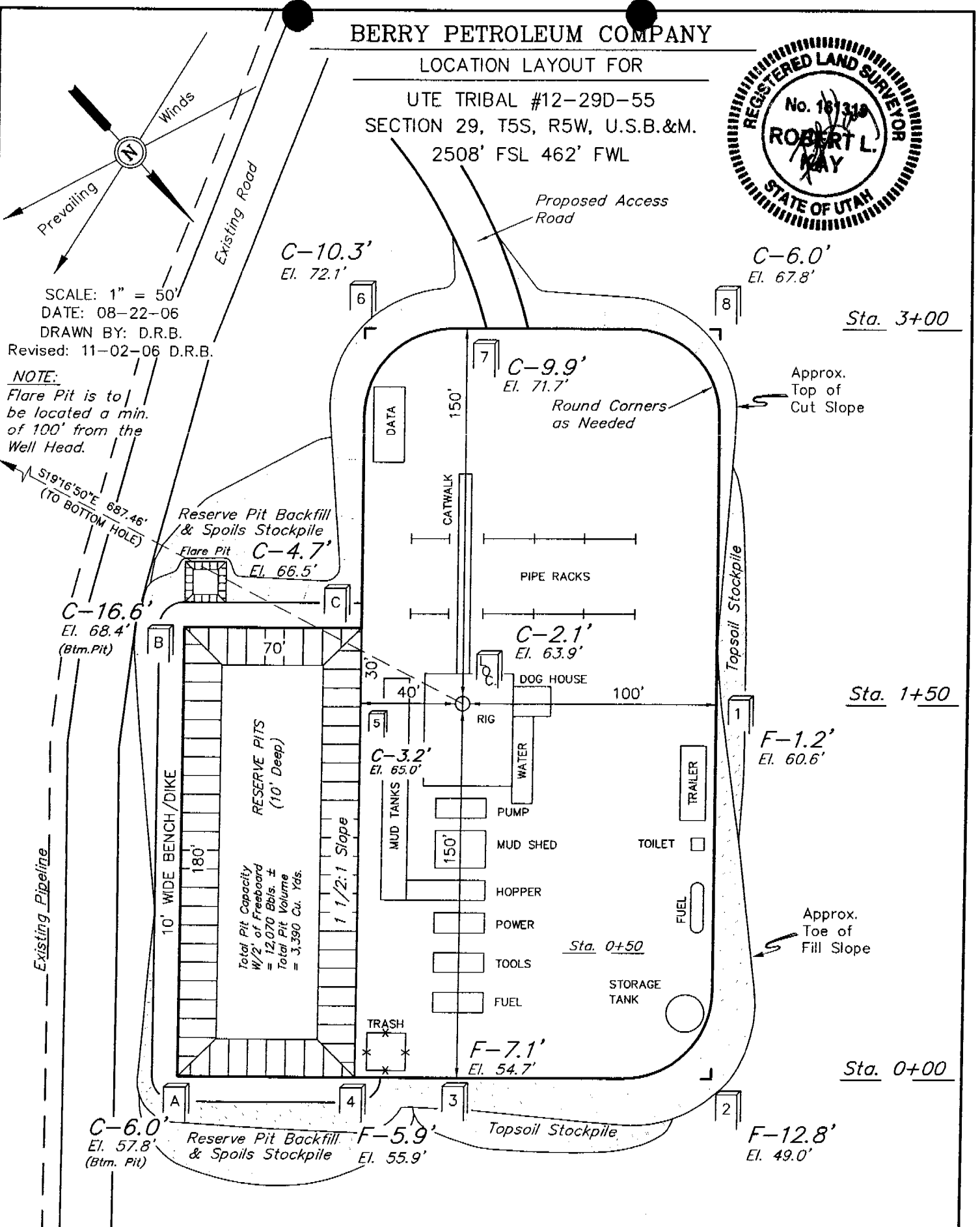
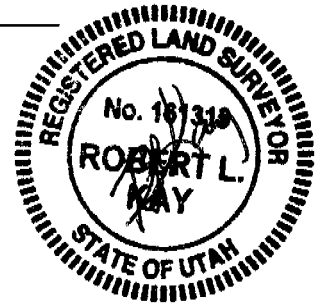
DRAWN BY: C.P.

REVISED: 08-25-06

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

UTE TRIBAL #12-29D-55
SECTION 29, T5S, R5W, U.S.B.&M.
2508' FSL 462' FWL



Elev. Ungraded Ground at Location Stake = 7663.9'

Elev. Graded Ground at Location Stake = 7661.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #12-29D-55
SECTION 29, T5S, R5W, U.S.B.&M.
2508' FSL 462' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-22-06
DRAWN BY: D.R.B.

Preconstruction
Grade

40' 100'

CUT

STA. 3+00



10' 70' 40' 100'

BENCH

LOCATION STAKE

CUT

FILL

STA. 1+50

10' 70' 40' 100'

DIKE

Finished Grade

Slope = 1 1/2:1
(Typ.)

CUT

FILL

STA. 0+50

120' 100'

FILL

FILL

STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,630 Cu. Yds.

Remaining Location = 7,100 Cu. Yds.

TOTAL CUT = 9,730 CU.YDS.

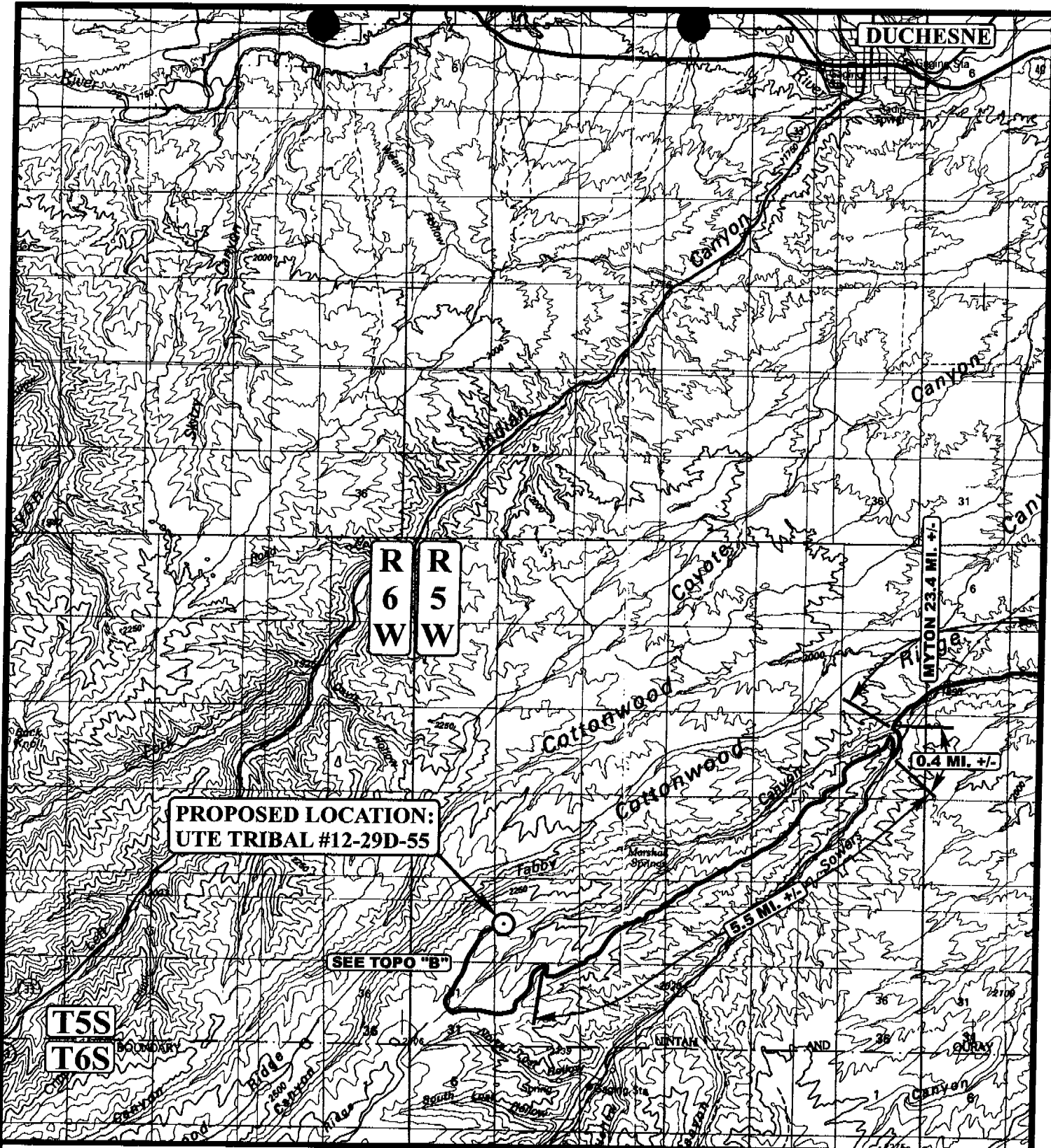
FILL = 5,400 CU.YDS.

EXCESS MATERIAL = 4,330 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.) = 4,300 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

BERRY PETROLEUM COMPANY

UTE TRIBAL #12-29D-55
SECTION 29, T5S, R5W, U.S.B.&M.
2508' FSL 462' FWL



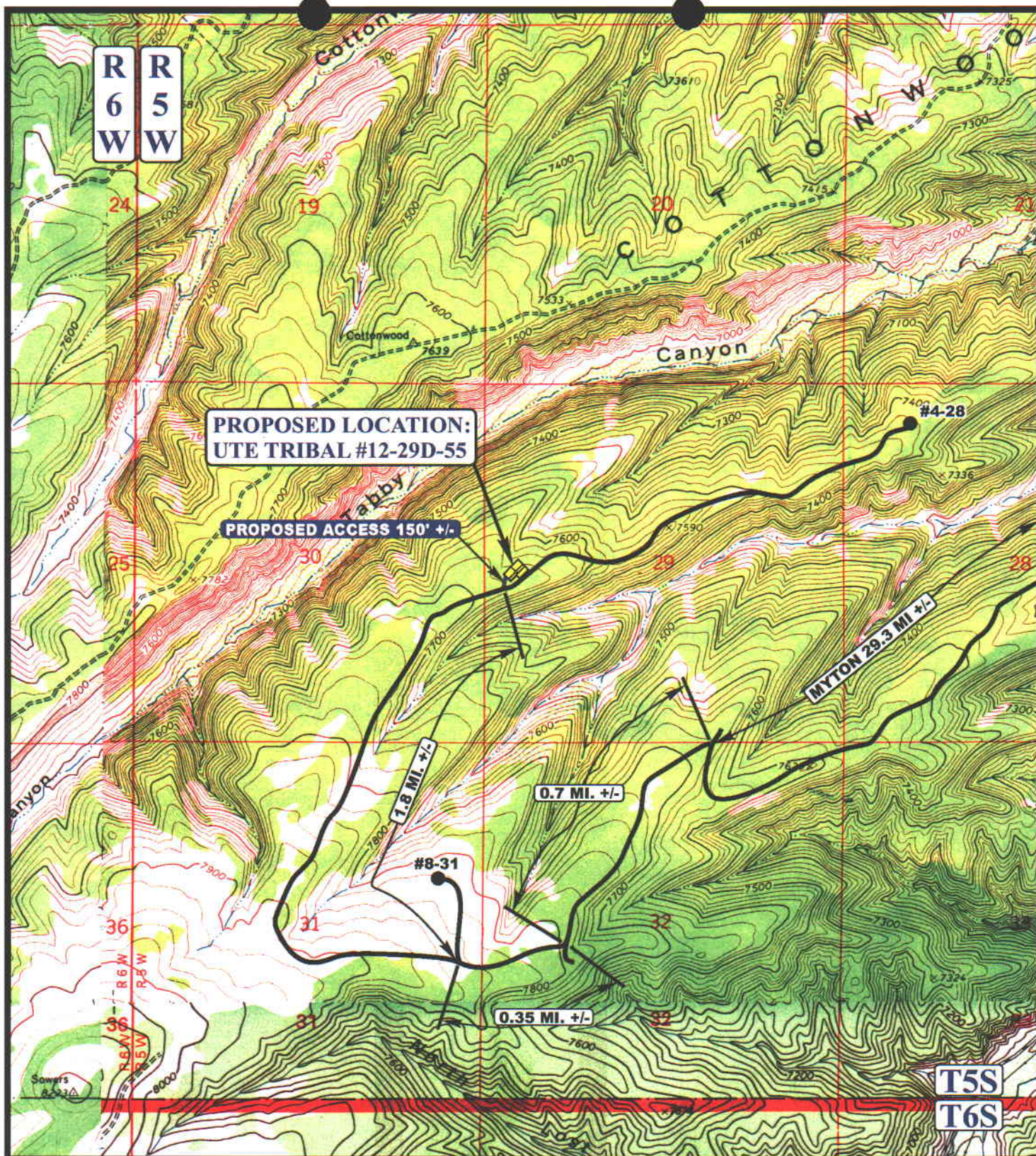
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

05 03 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 08-25-06

A
TOPO



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



BERRY PETROLEUM COMPANY

UTE TRIBAL #12-29D-55
 SECTION 29, T5S, R5W, U.S.B.&M.
 2508' FSL 462' FWL



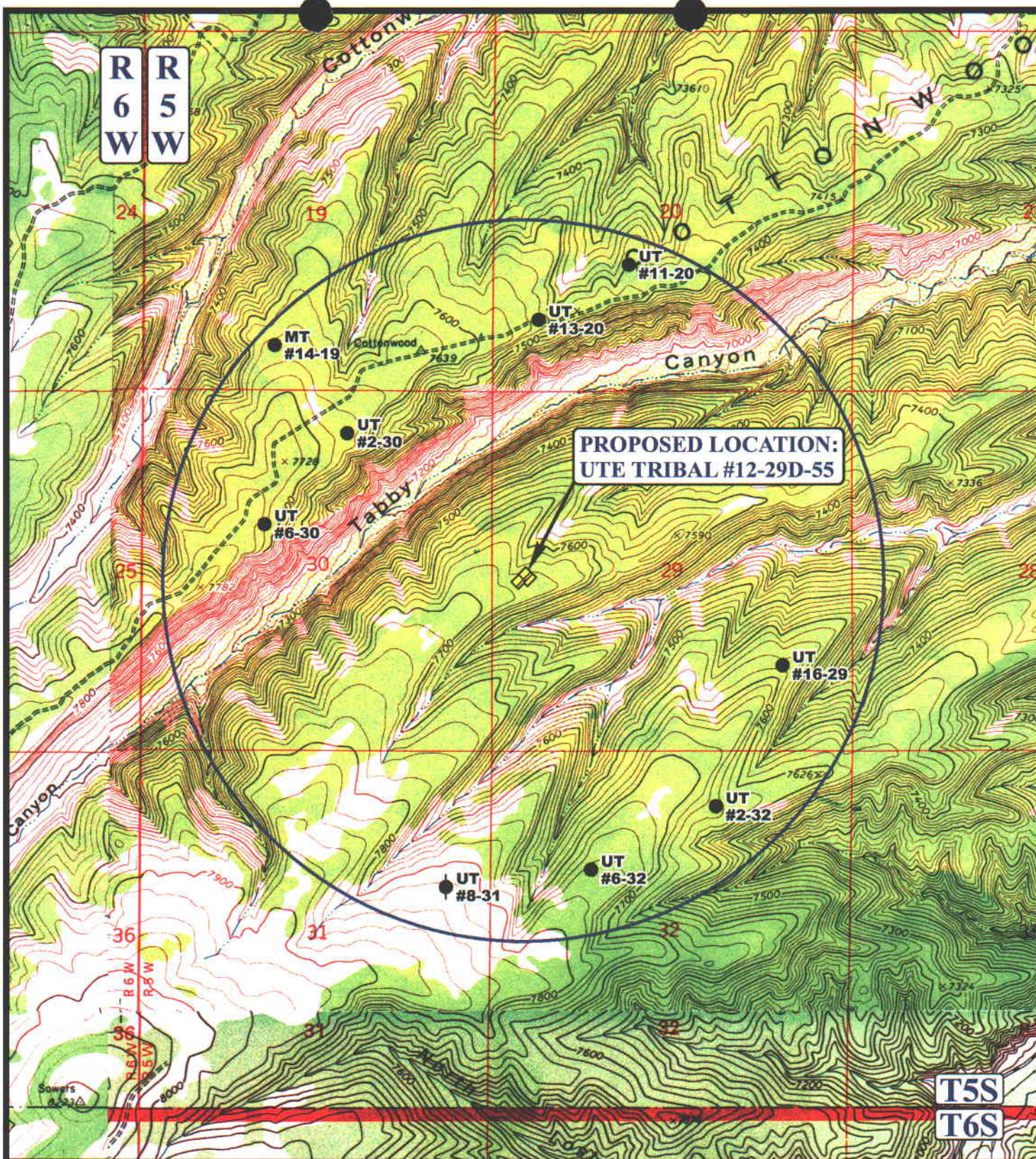
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

05 03 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 08-25-06

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



BERRY PETROLEUM COMPANY

UTE TRIBAL #12-29D-55
 SECTION 29, T5S, R5W, U.S.B.&M.
 2508' FSL 462' FWL



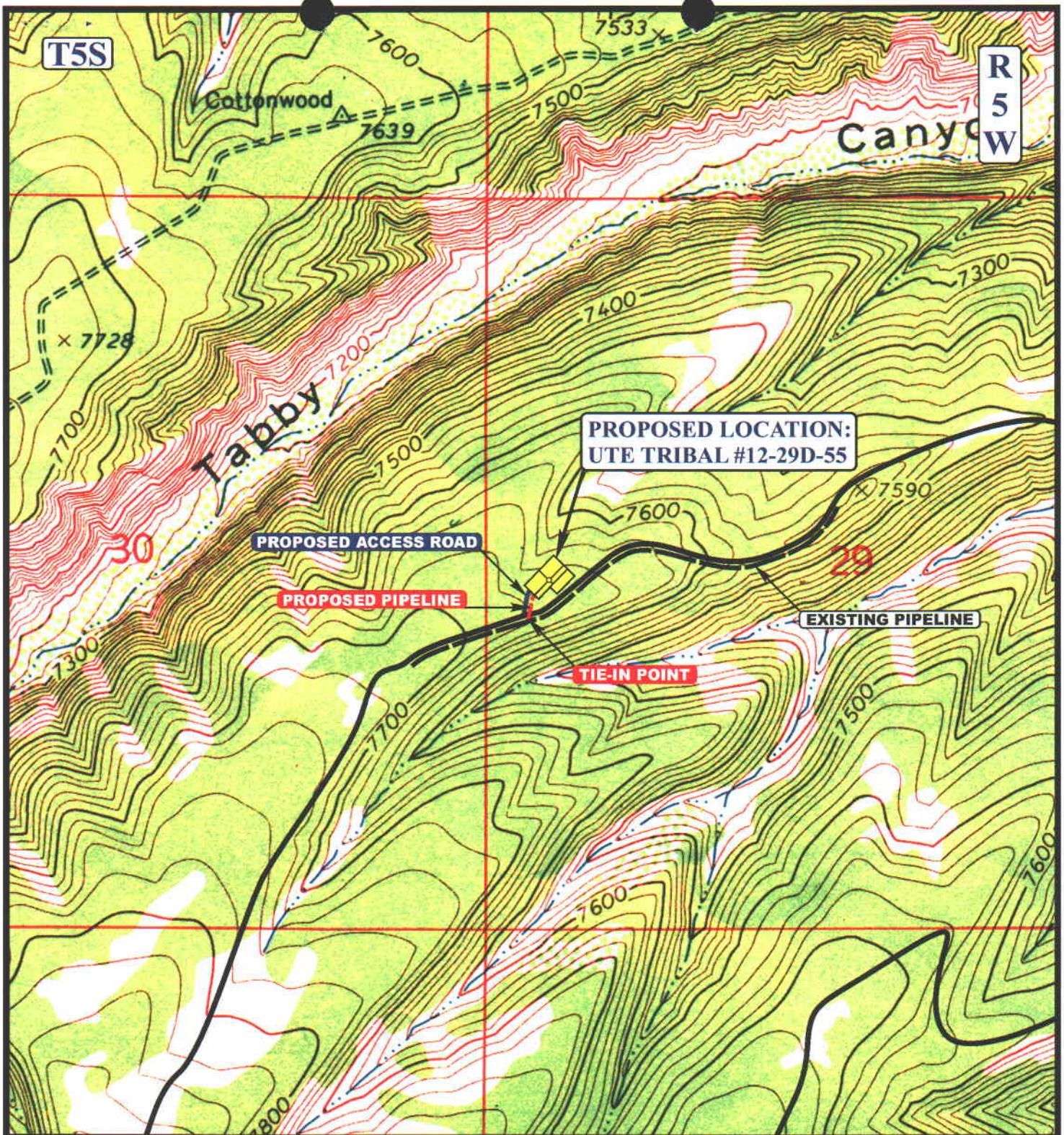
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

05 03 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 08-25-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 150' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

BERRY PETROLEUM COMPANY

UTE TRIBAL #12-29D-55
SECTION 29, T5S, R5W, U.S.B.&M.
2508' FSL 462' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

05 03 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 08-25-06

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/14/2006

API NO. ASSIGNED: 43-013-33418

WELL NAME: UTE TRIBAL 12-29D-55

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

CONTACT: SHELLY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

NWSW 29 050S 050W

SURFACE: 2508 FSL 0462 FWL

BOTTOM: 1865 FSL 0695 FWL

COUNTY: DUCHESNE

LATITUDE: 40.01737 LONGITUDE: -110.4784

UTM SURF EASTINGS: 544514 NORTHINGS: 4429606

FIELD NAME: BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5020

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 43-11041)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit: _____

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

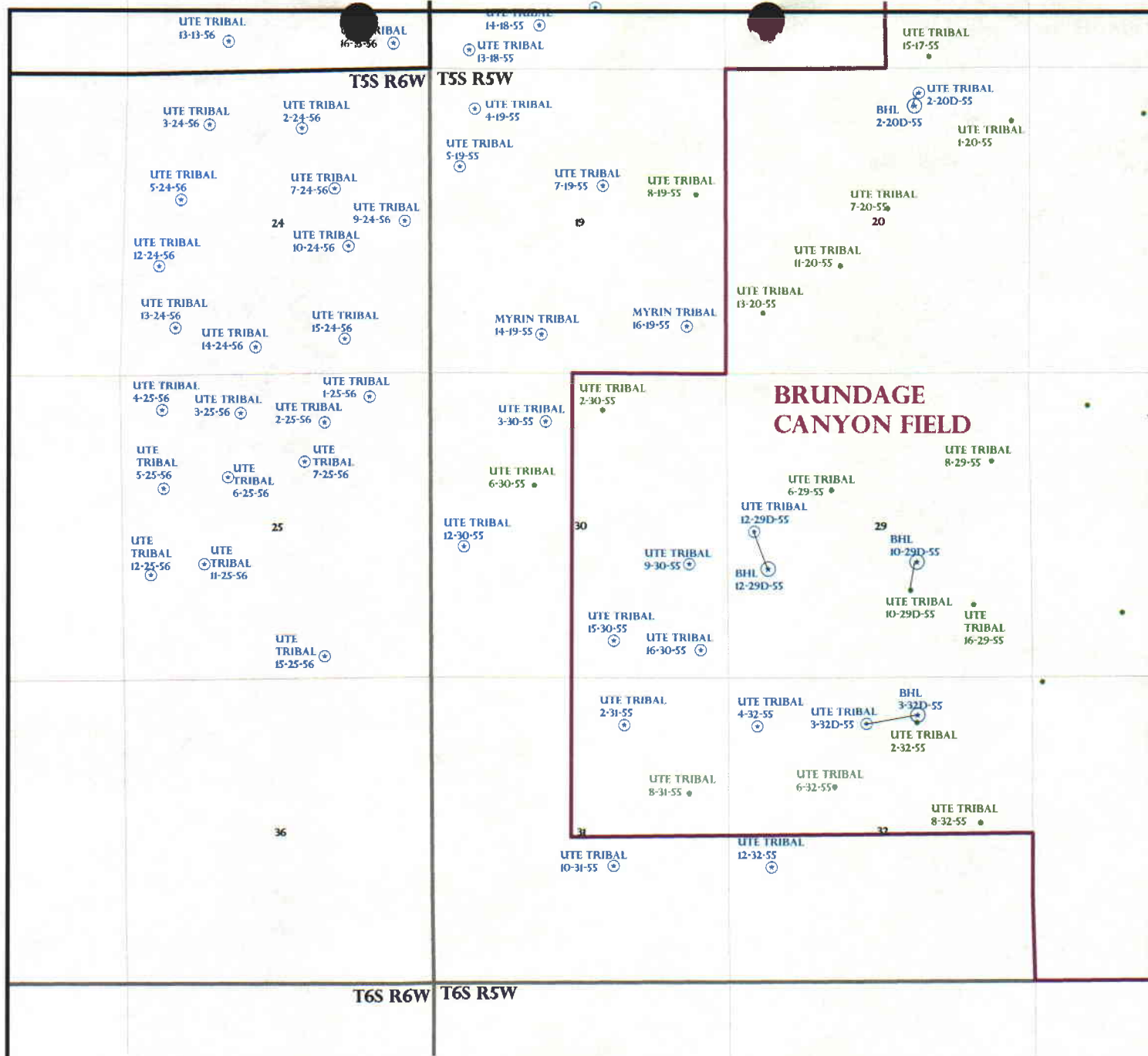
☒ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

*1- Federal Approval
2- Spacing Strip*



OPERATOR: BERRY PETRO CO (N2480)

SEC: 29 T.5S R. 5W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 16-NOVEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 20, 2006

Berry Petroleum Company
Rt. 3, Box 7735
Roosevelt, UT 84066

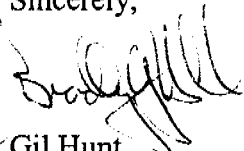
Re: Ute Tribal 12-29D-55 Well, Surface Location 2508' FSL, 462' FWL, NW SW,
Sec. 29, T. 5 South, R. 5 West, Bottom Location 1865' FSL, 695' FWL,
NW SW, Sec. 29, T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33418.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Berry Petroleum Company
Well Name & Number Ute Tribal 12-29D-55
API Number: 43-013-33418
Lease: 14-20-H62-5020

Surface Location: NW SW Sec. 29 T. 5 South R. 5 West
Bottom Location: NW SW Sec. 29 T. 5 South R. 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Page 2
43-013-33418
November 20, 2006

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5020	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name UTE	
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No. N/A	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		8. Lease Name and Well No. UTE TRIBAL 12-29D-55	
3b. Phone No. (include area code) (435) 722-1325		9. API Well No. 43-013-33418	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/SW 2508' FSL, 462' FWL At proposed prod. zone (NW/SW) 1865' FSL, 695' FWL		10. Field and Pool, or Exploratory BRUNDAGE CANYON	
14. Distance in miles and direction from nearest town or post office* 32.2 MILES FROM MYTON, UTAH		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 29, T.5S., R.5W. U.S.B.&M.	
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drg. Unit line, if any) 462'		12. County or Parrish DUCHESENE	
16. No. of acres in lease 640		13. State UTAH	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 4000'	
19. Proposed Depth 6060'		20. BLM/BIA Bond No. on file UTB000035 / RLB0005750	
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 7664' GR		22. Approximate date work will start* REFER TO BPC SOP PLAN	
		23. Estimated duration REFER TO BPC SOP PLAN	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Shelley E. Crozier</i>	Name (Printed/Typed) SHELLEY E. CROZIER	Date 11/13/06
Title REGULATORY & PERMITTING ASSISTANT		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 3-26-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAR 30 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company **Location:** NWSW, Sec. 29, T5S, R5W
Well No: Ute Tribal 12-29D-55 **Lease No:** 14-20-H62-5020
API No: 43-013-33418 **Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- A 2,072' by 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APDs and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ¼¼, Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-5020

6. If Indian, Allottee or Tribe Name:

UTE TRIBE

7. Unit Agreement Name:

8. Well Name and Number:

UTE TRIBAL 12-29D-55

9. API Well Number:

43-013-33418

10. Field and Pool, or Wildcat:

BRUNDAGE CANYON

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: 2508' FSL, 462' FWL BH BHL: 1865' FSL, 695' FWL

QQ, Sec., T., R., M.: (NW/SW) SEC. 29, T5S, R5W USB&M

County: DUCHESNE,

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ONE YEAR EXTENSION | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

STATE BOND #RLB0005651

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-20-07

By: Shelley Crozier

13

Name & Signature: SHELLEY E. CROZIER Title: REGULATORY & PERMITTING SPECIALIST Date: 11/16/07

(This space for Federal or State office use)

COPY SENT TO OPERATOR
Date: 11-21-07
Initials: RM

(See instructions on reverse Side)

RECEIVED
NOV 19 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33418
Well Name: UTE TRIBAL 12-29D-55
Location: (NW/SW) 2508' FSL, 462' FWL, SEC. 29-T5S-R5W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 11/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shelley E. Crozier
Signature

11/16/2007
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED
NOV 19 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 20 2008

BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

5. Lease Serial No.

14-20-H62-5020

6. If Indian, Allottee, or Tribe Name

UTE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.

UTE TRIBAL 12-29D-55

9. API Well No.

43-013-33418

10. Field and Pool, or Exploratory Area

BRUNDAGE CANYON

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Berry Petroleum Company

3. Address 4000 SOUTH 4028 WEST, RT. 2 BOX 7735

ROOSEVELT, UTAH 84066

3b. Phone No. (include area code)

(435) 722-1325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2508' FSL, 462' FWL BHL: 1865' FSL, 695' FWL
(NW/SW) SEC. 29, T5S, R5W USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



TYPE OF ACTION



Acidize



Altering Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Test



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-off



Well Integrity



Other ONE YEAR

EXTENSION

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

ORIGINAL APPROVAL DATES

STATE : 11/20/2006

BLM: 3/26/2007

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

SHELLEY E. CROZIER

Title

REGULATORY & PERMITTING SPECIALIST

Signature

Shelley E. Crozier

Date

03/21/08

Approved by

Mark Baker

Title

Petroleum Engineer

Date

MAR 27 2008

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

Berry Petroleum Company

Notice of Intent APD Extension

Lease: 14-20-H62-5020
Well: Ute Tribal 12-29-55
Location: NWSW Sec 29-T5S-R5W

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/26/09
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-5020

6. If Indian, Allottee or Tribe Name:

UTE TRIBE

7. Unit Agreement Name:

8. Well Name and Number:

UTE TRIBAL 12-29D-55

9. API Well Number:

43-013-33418

10. Field and Pool, or Wildcat:

BRUNDAGE CANYON

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BERRY PETROLEUM COMPANY

3. Address and Telephone Number:

4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:

Footages: 2508' FSL, 462' FWL BH BHL: 1865' FSL, 695' FWL

QQ, Sec., T., R., M.: (NW/SW) SEC. 29, T5S, R5W USB&M

County: DUCHESNE,

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ONE YEAR EXTENSION | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION
TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

STATE BOND #RLB0005651

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-20-08

By: 

13

Name & Signature:

SHELLEY E. CROZIER

Title:

REGULATORY & PERMITTING SPECIALIST

Date:

11/13/08

(This space for Federal or State office use)

COPY SENT TO OPERATOR

Date: 11.20.2008

Initials: KS

(See instructions on reverse Side)

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NOV 18 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33418
Well Name: UTE TRIBAL 12-29D-55
Location: (NW/SW) 2508' FSL, 462' FWL, SEC. 29-T5S-R5W
Company Permit Issued to: BERRY PETROLEUM COMPANY
Date Original Permit Issued: 11/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shelley E. Crozier
Signature

11/13/2008
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED

NOV 18 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON		9. API NUMBER: 4301333418

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2508' FSL, 462' FWL BHL: 1865' FSL, 695' FWL COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 29 T5S R5W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 12-29D-55 WAS SPUD ON OCTOBER 15, 2007.

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY & PERMITTING SPECIALIST</u>
SIGNATURE <u>Shelley E. Crozier</u>	DATE <u>5/6/2009</u>

(This space for State use only)

RECEIVED

MAY 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508' FSL, 462' FWL BHL: 1865' FSL, 695' FWL COUNTY: DUCHESNE		9. API NUMBER: 4301333418
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 29 T5S R5W		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>ACTIVITY REPORT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT THERE HAS BEEN NO FURTHER ACTIVITY ON THE UTE TRIBAL 5-28D-55 SINCE THE SURFACE SPUD WAS DONE ON OCTOBER 15, 2007. THE SURFACE CSG. WAS SET @ 350' FEET.

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY & PERMITTING SPECIALIST</u>
SIGNATURE <u>Shelley E. Crozier</u>	DATE <u>5/7/2009</u>

(This space for State use only)

RECEIVED

MAY 13 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
Address: 4000 S. 4028 W., RT. 2 BOX 7735
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333740	UTE TRIBAL 5-29D-55		NWSW	29	5S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17306	10/17/2007		5/19/09		
Comments: <u>GRUV BHL = SWNW</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333418	UTE TRIBAL 12-29D-55		NWSW	29	5S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17307	10/15/2007		5/19/09		
Comments: <u>GRUV BHL = NWSW</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHELLEY E. CROZIER

Name (Please Print)

Shelley Crozier

Signature

Permitting & Regulatory Specialist

Title

5/6/09
Date

RECEIVED

MAY 07 2009

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
OTHER: NO ACTIVITY		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 12-29D-55 WAS SPUD ON 10/15/2007 NO FURTHER ACTIVITY HAS OCCURED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
OTHER: NO ACTIVITY		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 12-29D-55 WAS SPUD ON 10/15/2007 NO FURTHER ACTIVITY HAS OCCURED.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 3/16/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: NO ACTIVITY</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: NO ACTIVITY
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY																																
NAME (PLEASE PRINT) Kathy K. Fieldsted		PHONE NUMBER 435 722-1325																														
SIGNATURE N/A		TITLE Sr. Regulatory & Permitting Tech.																														
DATE 4/20/2010																																

RECEIVED April 20, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: No Activity	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please note that the Ute Tribal 12-29D-55 was spud on October 15, 2007 no further activity has occurred.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/20/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
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COUNTY: DUCHESNE		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
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	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: No Activity	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please note that the Ute Tribal 12-29D-55 was spud on October 15, 2007 no further activity has occurred.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 24, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/20/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/18/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
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	<input type="checkbox"/> WATER SHUTOFF	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: NO ACTIVITY	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 21, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 6/18/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: DUCHESNE		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
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	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2010		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 7/13/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/19/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE NOTE THAT THE UTE TRIBAL 12-29D-55 WAS SPUD OCTOBER 15, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 19, 2010

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 8/19/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
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2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/4/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE NOTE THAT THE UTE TRIBAL 12-29D-55 WAS SPUD ON OCTOBER 15, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 08, 2010

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 11/4/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/25/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
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	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 5/25/2011	

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/20/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 6/20/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
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	<input type="checkbox"/> DEEPEN	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 7/26/2011	

RECEIVED Jul. 26, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BERRY PETROLEUM WOULD LIKE TO REQUEST THE DEEPENING OF THE UTE TRIBAL 12-29D-55 TO THE BASE OF THE WASATCH. THIS WELL WAS SPUD ON OCTOBER 15, 2007 WITH SURFACE SET TO 350' AND NO FURTHER ACTIVITY HAS TAKEN PLACE. ATTACHED IS A NEW DRILLING PROGRAM SHOWING THE NEW TD AND CEMENT PROCEDURES.		
Approved by the Utah Division of Oil, Gas and Mining Date: 08/29/2011 By:		
NAME (PLEASE PRINT) Kathy K. Fieldsted		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Sr. Regulatory & Permitting Tech. DATE 8/29/2011

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

UTE TRIBAL 12-29D-55

NW ¼, SW ¼, 2508' FSL 462' FWL, Sec. 29, T5S, R5W, U.S.B. & M.

BHL: NW ¼, SW ¼, 1865' FSL, 695' FWL

Lease: 14-20-H62-5020

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 29, 2011

DATE



Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
 UTE TRIBAL 12-29D-55
 NW ¼, SW ¼, 2508' FSL 462' FWL, Sec. 29, T5S, R5W, U.S.B. & M.
 BHL: NW ¼, SW ¼, 1865' FSL, 695' FWL
 Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,509'	1,496'	1,512'
Green River Upper Marker	2,094'	2,076'	2,099'
Mahogany	2,671'	2,653'	2,677'
Tgr3	3,706'	3,678'	3,716'
*Douglas Creek	4,439'	4,420'	4,451'
Black Shale	5,048'	5,025'	5,062'
*Castle Peak	5,341'	5,321'	5,356'
*Uteland Butte	5,740'	5,722'	5,757'
*Wasatch	5,955'	5,939'	5,972'
CR-6 (base U Wasatch)	7,205'	7,189'	7,225'
TD	7,306'	7,289'	7,325'
Base of Moderate Saline Water	6,175'	6,185'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
UTE TRIBAL 12-29D-55

Drilling Program
Duchesne County, UT

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 350'	No Pressure Control
350' – 7325'	11" 2000# Ram Type BOP 11" 2000# Annular BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	350'	12.25"	8-5/8"	J-55	ST&C	24#
Production	7325'	7.875"	5-1/2"	N-80	LT&C	17#
Surface	Fill	Type & Amount				
0' – 350'	350'	Approximately 225 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)				
Production	Type & Amount					
0' – 3500'	Lead: +/- 180 sx Premium Type V + additives or similar slurry with a minimum weight of 11.0#/gal and approximate yield of 3.82 cuft/sx					
3500' – 7325'	Tail: +/- 450 sx Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.					

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Berry Petroleum Company
UTE TRIBAL 12-29D-55

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 350'	8.4 – 9.5	27	NC	DAP Mud
350' - 7325'	8.4 – 9.5	27	NC	DAP Water

G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3601 psi* and maximum anticipated surface pressure equals approximately 1997**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.



Berry Petroleum
Brundage Project
8 5/8 Surface Casing
Well Name: Ute Tribal 12-29D-55

T.D.	350 ft			
Hole Size	12 1/4 in			
Casing Size	8 5/8 in			
Casing Weight	24 #			
Cement Coverage	350 ft to surface			
Cement Excess	75 %			
Premium Class G Cmt	225 sks	15.8#/gal	1.15 cuft/sk	5.0 gal/sk
Premium G Cmt	100 % (BWOC)			
Calcium Chloride	2 % (BWOC)			
Flocele	1/4 # /sk			

Total mix water (cement only)	27 bbl (1125gal)
Water ahead	30 bbl
Gel sweep	20 bbl
225 sks Cement	46 bbl (15.8 ppg)
Drop Top Plug	
Displacement	19.5 bbl



Berry Petroleum
Brundage Project
5 ½ Production String
Well Name: Ute Tribal 12-29D-55
With loss of circulation

T.D.	7325 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	7325 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ # /sk

Premium Lite Tail 450 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

Premium Class G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6% (BWOC)
Gilsonite	10# /sk
CDI 33	.2 % (BWOC)
CFL 175	.2% (BWOC)
Flocele	¼ # /sk
Salt	10 % (BWOW)

Total Mix Water (Cement Only)	7605 gallons
-------------------------------	--------------

Water ahead	10 bbls
Mud Flush	20 bbls
Water Spacer	10 bbls
Lead Cement	122.5 bbls(11 ppg)
Tail Cement(With loss Circulation)	136.2 bbls(13.1 ppg)
Wash Pump and Lines and Drop Top Plug	
Displacemnet (KCL)	173.3 bbls



Berry Petroleum
Brundage Project
5 ½ Production String
Well Name: Ute Tribal 12-29D-55
No loss of circulation

T.D.	7325 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.50 lb/ ft
Tail Cement Coverage	7325 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk

Premium type V cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

50/50 Poz Tail Cmt 610 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk

Premium Class G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ # /sk

Total Mix Water (Cement Only)	7648 gal
-------------------------------	----------

Water ahead	10 bbl	
Mud Flush	20 bbl	
Water Spacer	10 bbl	
Lead Cement	122.5 bbl	(11.0 ppg)
Tail Cement	136.9 bbl	(14.2 ppg)
Wash Pump and Lines Drop Top Plug		
Displacement (KCl)	173.3 bbl	

Well Planning Proposal FOR

**Berry Petroleum Co.
Ute Tribal 12-29D-55
Duchesne Co., UT**

Well File: Design #1 (8/17/11)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner





Project: Duchesne Co., UT (UT27C)
 Site: Sec.29-T5S-R5W
 Well: Ute Tribal 12-29D-55
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 1' 2.510 N
 Longitude: 110° 28' 40.912 W
 Ground Level: 7664.00
 WELL @ 7678.00usft



PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Ute Tribal 12-29D-55, True North
 Vertical (TVD) Reference: WELL @ 7678.00usft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 7678.00usft
 Calculation Method: Minimum Curvature

WELL DETAILS: Ute Tribal 12-29D-55

Ground Level: 7664.00
 +N-S +E-W Northing Easting Latitude Longitude Slot
 0.00 0.00 615005.168 2286219.156 40° 1' 2.510 N 110° 28' 40.912 W

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

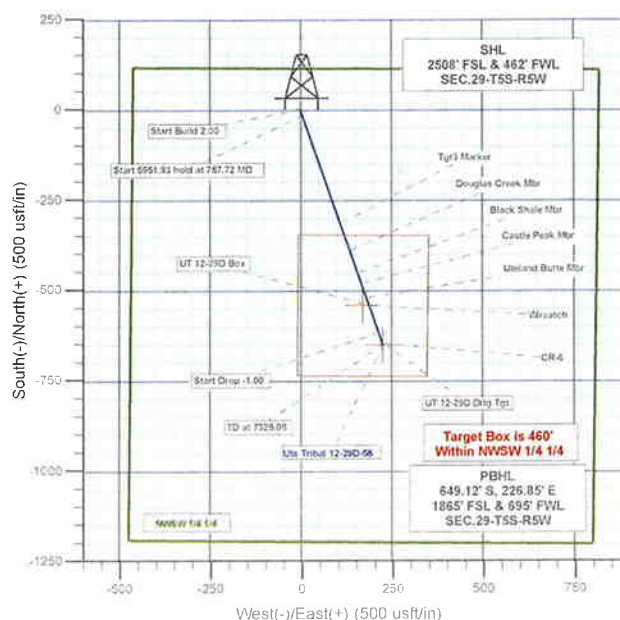
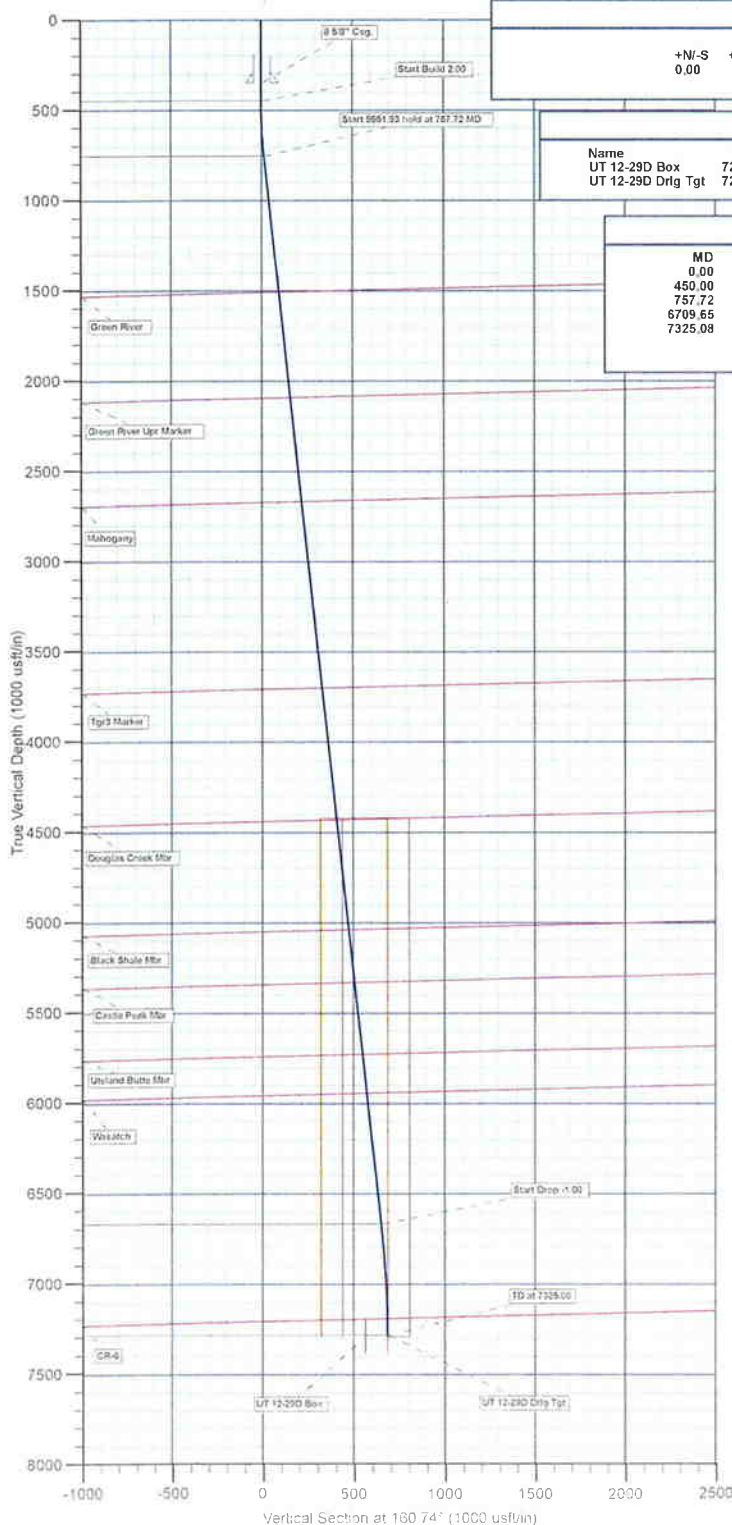
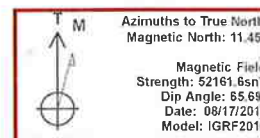
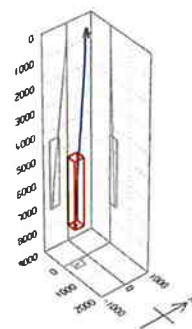
Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape
UT 12-29D Box	7289.00	-539.96	171.90	614467.207	2286397.215	40° 0' 57.174 N	110° 28' 38.702 W	Polygon
UT 12-29D Drilg Tgt	7289.00	-649.12	226.85	614358.682	2286453.408	40° 0' 56.095 N	110° 28' 37.996 W	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start 5951.93 hold at 757.72 MD
757.72	6.15	160.74	757.12	-15.59	5.45	2.00	160.74	16.51	Start Drop -1.00
6709.65	6.15	160.74	6674.75	-617.95	215.96	0.00	0.00	654.60	TD at 7325.08
7325.08	0.00	0.00	7289.00	-649.12	226.85	1.00	180.00	687.62	

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1506.74	1511.58	Green River
2090.28	2098.60	Green River Up Marker
2665.84	2677.49	Mahogany
3698.25	3715.89	Tgr3 Marker
4429.42	4451.30	Douglas Creek Mbr
5036.30	5062.30	Black Shale Mbr
5329.17	5356.26	Castle Peak Mbr
5727.17	5756.58	Ute Butte Mbr
5941.64	5972.28	Wasatch
7189.06	7225.13	CR-6



Plan: Design #1 (Ute Tribal 12-29D-55/Wellbore #1)

Created By: Bret Wolford Date: 10:35, August 17 2011

RECEIVED Aug. 29, 2011



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.29-T5S-R5W

Ute Tribal 12-29D-55

Wellbore #1

Plan: Design #1

Standard Planning Report

17 August, 2011





Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well Ute Tribal 12-29D-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7678.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7678.00usft
Site:	Sec.29-T5S-R5W	North Reference:	True
Well:	Ute Tribal 12-29D-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.29-T5S-R5W		
Site Position:		Northing:	615,005.172 usft
From:	Lat/Long	Easting:	2,286,219.156 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	40° 1' 2.510 N
		Longitude:	110° 28' 40.912 W
		Grid Convergence:	0.65 °

Well	Ute Tribal 12-29D-55		
Well Position	+N/-S	0.00 usft	Northing: 615,005.168 usft
	+E/-W	0.00 usft	Easting: 2,286,219.156 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 1' 2.510 N
		Longitude:	110° 28' 40.912 W
		Ground Level:	7,664.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/17/11	11.45	65.69	52,162

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	7,289.00	0.00	0.00	160.74

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
757.72	6.15	160.74	757.12	-15.59	5.45	2.00	2.00	0.00	160.74	
6,709.65	6.15	160.74	6,674.75	-617.95	215.96	0.00	0.00	0.00	0.00	
7,325.08	0.00	0.00	7,289.00	-649.12	226.85	1.00	-1.00	0.00	180.00	UT 12-29D Drlg Tgt



Great White Directional Services, LLC

Planning Report



Database: EDM 5000.1 EDMDBBW
 Company: Berry Petroleum Company
 Project: Duchesne Co., UT (UT27C)
 Site: Sec.29-T5S-R5W
 Well: Ute Tribal 12-29D-55
 Wellbore: Wellbore #1
 Design: Design #1

Local Co-ordinate Reference: Well Ute Tribal 12-29D-55
 TVD Reference: WELL @ 7678.00usft
 MD Reference: WELL @ 7678.00usft
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	1.00	160.74	500.00	-0.41	0.14	0.44	2.00	2.00	0.00
600.00	3.00	160.74	599.93	-3.71	1.30	3.93	2.00	2.00	0.00
700.00	5.00	160.74	699.68	-10.29	3.60	10.90	2.00	2.00	0.00
Start 5951.93 hold at 757.72 MD									
757.72	6.15	160.74	757.12	-15.59	5.45	16.51	2.00	2.00	0.00
800.00	6.15	160.74	799.16	-19.87	6.94	21.04	0.00	0.00	0.00
900.00	6.15	160.74	898.59	-29.99	10.48	31.76	0.00	0.00	0.00
1,000.00	6.15	160.74	998.01	-40.11	14.02	42.48	0.00	0.00	0.00
1,100.00	6.15	160.74	1,097.44	-50.23	17.55	53.21	0.00	0.00	0.00
1,200.00	6.15	160.74	1,196.86	-60.35	21.09	63.93	0.00	0.00	0.00
1,300.00	6.15	160.74	1,296.28	-70.47	24.63	74.65	0.00	0.00	0.00
1,400.00	6.15	160.74	1,395.71	-80.59	28.16	85.37	0.00	0.00	0.00
1,500.00	6.15	160.74	1,495.13	-90.71	31.70	96.09	0.00	0.00	0.00
Green River									
1,511.68	6.15	160.74	1,506.74	-91.89	32.11	97.34	0.00	0.00	0.00
1,600.00	6.15	160.74	1,594.55	-100.83	35.24	106.81	0.00	0.00	0.00
1,700.00	6.15	160.74	1,693.98	-110.95	38.77	117.53	0.00	0.00	0.00
1,800.00	6.15	160.74	1,793.40	-121.07	42.31	128.25	0.00	0.00	0.00
1,900.00	6.15	160.74	1,892.83	-131.19	45.85	138.97	0.00	0.00	0.00
2,000.00	6.15	160.74	1,992.25	-141.31	49.38	149.69	0.00	0.00	0.00
Green River Upr Marker									
2,098.60	6.15	160.74	2,090.28	-151.29	52.87	160.26	0.00	0.00	0.00
2,100.00	6.15	160.74	2,091.67	-151.43	52.92	160.41	0.00	0.00	0.00
2,200.00	6.15	160.74	2,191.10	-161.55	56.46	171.13	0.00	0.00	0.00
2,300.00	6.15	160.74	2,290.52	-171.67	59.99	181.85	0.00	0.00	0.00
2,400.00	6.15	160.74	2,389.94	-181.79	63.53	192.57	0.00	0.00	0.00
2,500.00	6.15	160.74	2,489.37	-191.91	67.07	203.29	0.00	0.00	0.00
2,600.00	6.15	160.74	2,588.79	-202.03	70.61	214.02	0.00	0.00	0.00
Mahogany									
2,677.49	6.15	160.74	2,665.84	-209.88	73.35	222.32	0.00	0.00	0.00
2,700.00	6.15	160.74	2,688.21	-212.15	74.14	224.74	0.00	0.00	0.00
2,800.00	6.15	160.74	2,787.64	-222.27	77.68	235.46	0.00	0.00	0.00
2,900.00	6.15	160.74	2,887.06	-232.39	81.22	246.18	0.00	0.00	0.00
3,000.00	6.15	160.74	2,986.49	-242.52	84.75	256.90	0.00	0.00	0.00
3,100.00	6.15	160.74	3,085.91	-252.64	88.29	267.62	0.00	0.00	0.00
3,200.00	6.15	160.74	3,185.33	-262.76	91.83	278.34	0.00	0.00	0.00
3,300.00	6.15	160.74	3,284.76	-272.88	95.36	289.06	0.00	0.00	0.00
3,400.00	6.15	160.74	3,384.18	-283.00	98.90	299.78	0.00	0.00	0.00
3,500.00	6.15	160.74	3,483.60	-293.12	102.44	310.50	0.00	0.00	0.00
3,600.00	6.15	160.74	3,583.03	-303.24	105.97	321.22	0.00	0.00	0.00
3,700.00	6.15	160.74	3,682.45	-313.36	109.51	331.94	0.00	0.00	0.00
Tgr3 Marker									
3,715.89	6.15	160.74	3,698.25	-314.97	110.07	333.65	0.00	0.00	0.00
3,800.00	6.15	160.74	3,781.88	-323.48	113.05	342.66	0.00	0.00	0.00



Great White Directional Services, LLC

Planning Report



Database: EDM 5000.1 EDMDBBW
 Company: Berry Petroleum Company
 Project: Duchesne Co., UT (UT27C)
 Site: Sec.29-T5S-R5W
 Well: Ute Tribal 12-29D-55
 Wellbore: Wellbore #1
 Design: Design #1

Local Co-ordinate Reference: Well Ute Tribal 12-29D-55
 TVD Reference: WELL @ 7678.00usft
 MD Reference: WELL @ 7678.00usft
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,900.00	6.15	160.74	3,881.30	-333.60	116.58	353.38	0.00	0.00	0.00
4,000.00	6.15	160.74	3,980.72	-343.72	120.12	364.10	0.00	0.00	0.00
4,100.00	6.15	160.74	4,080.15	-353.84	123.66	374.83	0.00	0.00	0.00
4,200.00	6.15	160.74	4,179.57	-363.96	127.19	385.55	0.00	0.00	0.00
4,300.00	6.15	160.74	4,278.99	-374.08	130.73	396.27	0.00	0.00	0.00
4,400.00	6.15	160.74	4,378.42	-384.20	134.27	406.99	0.00	0.00	0.00
Douglas Creek Mbr									
4,451.30	6.15	160.74	4,429.42	-389.39	136.08	412.49	0.00	0.00	0.00
4,500.00	6.15	160.74	4,477.84	-394.32	137.80	417.71	0.00	0.00	0.00
4,600.00	6.15	160.74	4,577.26	-404.44	141.34	428.43	0.00	0.00	0.00
4,700.00	6.15	160.74	4,676.69	-414.56	144.88	439.15	0.00	0.00	0.00
4,800.00	6.15	160.74	4,776.11	-424.68	148.42	449.87	0.00	0.00	0.00
4,900.00	6.15	160.74	4,875.54	-434.80	151.95	460.59	0.00	0.00	0.00
5,000.00	6.15	160.74	4,974.96	-444.92	155.49	471.31	0.00	0.00	0.00
Black Shale Mbr									
5,062.30	6.15	160.74	5,036.90	-451.23	157.69	477.99	0.00	0.00	0.00
5,100.00	6.15	160.74	5,074.38	-455.04	159.03	482.03	0.00	0.00	0.00
5,200.00	6.15	160.74	5,173.81	-465.17	162.56	492.75	0.00	0.00	0.00
5,300.00	6.15	160.74	5,273.23	-475.29	166.10	503.47	0.00	0.00	0.00
Castle Peak Mbr									
5,356.26	6.15	160.74	5,329.17	-480.98	168.09	509.51	0.00	0.00	0.00
5,400.00	6.15	160.74	5,372.65	-485.41	169.64	514.19	0.00	0.00	0.00
5,500.00	6.15	160.74	5,472.08	-495.53	173.17	524.91	0.00	0.00	0.00
5,600.00	6.15	160.74	5,571.50	-505.65	176.71	535.64	0.00	0.00	0.00
5,700.00	6.15	160.74	5,670.93	-515.77	180.25	546.36	0.00	0.00	0.00
Uteland Butte Mbr									
5,756.58	6.15	160.74	5,727.17	-521.49	182.25	552.42	0.00	0.00	0.00
5,800.00	6.15	160.74	5,770.35	-525.89	183.78	557.08	0.00	0.00	0.00
5,900.00	6.15	160.74	5,869.77	-536.01	187.32	567.80	0.00	0.00	0.00
Wasatch									
5,972.28	6.15	160.74	5,941.64	-543.32	189.88	575.55	0.00	0.00	0.00
6,000.00	6.15	160.74	5,969.20	-546.13	190.86	578.52	0.00	0.00	0.00
6,100.00	6.15	160.74	6,068.62	-556.25	194.39	589.24	0.00	0.00	0.00
6,200.00	6.15	160.74	6,168.04	-566.37	197.93	599.96	0.00	0.00	0.00
6,300.00	6.15	160.74	6,267.47	-576.49	201.47	610.68	0.00	0.00	0.00
6,400.00	6.15	160.74	6,366.89	-586.61	205.00	621.40	0.00	0.00	0.00
6,500.00	6.15	160.74	6,466.31	-596.73	208.54	632.12	0.00	0.00	0.00
6,600.00	6.15	160.74	6,565.74	-606.85	212.08	642.84	0.00	0.00	0.00
Start Drop -1.00									
6,709.65	6.15	160.74	6,674.75	-617.95	215.96	654.60	0.00	0.00	0.00
6,800.00	5.25	160.74	6,764.66	-626.42	218.92	663.57	1.00	-1.00	0.00
6,900.00	4.25	160.74	6,864.31	-634.24	221.65	671.86	1.00	-1.00	0.00
7,000.00	3.25	160.74	6,964.10	-640.42	223.81	678.40	1.00	-1.00	0.00
7,100.00	2.25	160.74	7,063.98	-644.95	225.39	683.20	1.00	-1.00	0.00
7,200.00	1.25	160.74	7,163.93	-647.83	226.40	686.25	1.00	-1.00	0.00
CR-6									
7,225.13	1.00	160.74	7,189.06	-648.30	226.56	686.75	1.00	-1.00	0.00
7,300.00	0.25	160.74	7,263.92	-649.07	226.83	687.56	1.00	-1.00	0.00
UT 12-29D Box									
7,324.81	0.00	160.74	7,288.73	-649.12	226.85	687.62	1.00	-1.00	0.00
TD at 7325.08 - UT 12-29D Drlg Tgt									
7,325.08	0.00	0.00	7,289.00	-649.12	226.85	687.62	1.00	-1.00	0.00



Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well Ute Tribal 12-29D-55
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 7678.00usft
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 7678.00usft
Site:	Sec.29-T5S-R5W	North Reference:	True
Well:	Ute Tribal 12-29D-55	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
UT 12-29D Drlg Tgt - plan hits target center - Point	0.00	0.00	7,289.00	-649.12	226.85	614,358.682	2,286,453.408	40° 0' 56.095 N	110° 28' 37.996 W
UT 12-29D Box - plan misses target center by 122.21usft at 7325.07usft MD (7289.00 TVD, -649.12 N, 226.85 E) - Polygon	0.00	0.00	7,289.00	-539.96	171.90	614,467.207	2,286,397.215	40° 0' 57.174 N	110° 28' 38.702 W
Point 1			7,289.00	195.64	-177.17	614,660.81	2,286,217.82		
Point 2			7,289.00	193.72	181.98	614,662.99	2,286,576.97		
Point 3			7,289.00	-196.24	176.04	614,272.99	2,286,575.49		
Point 4			7,289.00	-193.12	-180.85	614,272.03	2,286,218.58		
Point 5			7,289.00	195.64	-177.17	614,660.81	2,286,217.82		

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
350.00	350.00	8 5/8" Csg.	8-5/8	11

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,511.68	1,509.00	Green River		-1.33	160.74
2,098.60	2,094.00	Green River Upr Marker		-1.33	160.74
2,677.49	2,671.00	Mahogany		-1.33	160.74
3,715.89	3,706.00	Tgr3 Marker		-1.33	160.74
4,451.30	4,439.00	Douglas Creek Mbr		-1.33	160.74
5,062.30	5,048.00	Black Shale Mbr		-1.33	160.74
5,356.26	5,341.00	Castle Peak Mbr		-1.33	160.74
5,756.58	5,740.00	Uteland Butte Mbr		-1.33	160.74
5,972.28	5,955.00	Wasatch		-1.33	160.74
7,225.13	7,205.00	CR-6		-1.33	160.74

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
450.00	450.00	0.00	0.00	Start Build 2.00
757.72	757.12	-15.59	5.45	Start 5951.93 hold at 757.72 MD
6,709.65	6,674.75	-617.95	215.96	Start Drop -1.00
7,325.08	7,289.00	-649.12	226.85	TD at 7325.08

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/30/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> VENT OR FLARE	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 12-29D-55 WAS SPUD ON OCTOBER 15, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 8/30/2011	

 RECEIVED Aug. 30, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/26/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 9/26/2011	

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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/27/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brooke Broadhead		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 10/27/2011		

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NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/27/2011	

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/22/2011			

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Accepted by the

Utah Division of

Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/22/2011	

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NAME (PLEASE PRINT) Brooke Broadhead		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Regulatory Assistant
DATE 12/29/2011		

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7. STATE: UTAH		8. STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. In accordance with Utah Division of Administration Rule R649-3-22, Completion into Two or More Pools, Berry Petroleum is submitting this sundry for commingling the Wasatch and Green River formations. Further, Berry Petroleum is the owner of all contiguous oil and gas leases or drilling units overlying the pools for the Ute Tribal 12-29D-55 well except in one instance as to a single owner and that single owner had been notified in writing of the sundry submission.					
Accepted by the Utah Division of Oil, Gas and Mining Date: _____ By: _____					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.			
SIGNATURE N/A	DATE 12/29/2011				

AFFIDAVIT OF NOTICE

Jerry L. Gonzalez, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Jerry L. Gonzalez is a Senior Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 1999 Broadway, Suite 3700, Denver, Colorado, 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted a Sundry Notice to commingle production from the Wasatch and Green River formations in the following well within the Ute Tribal Brundage Canyon field area:

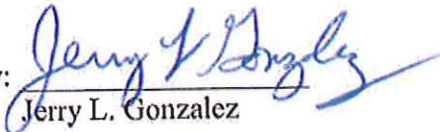
Ute Tribal 12-29D-55

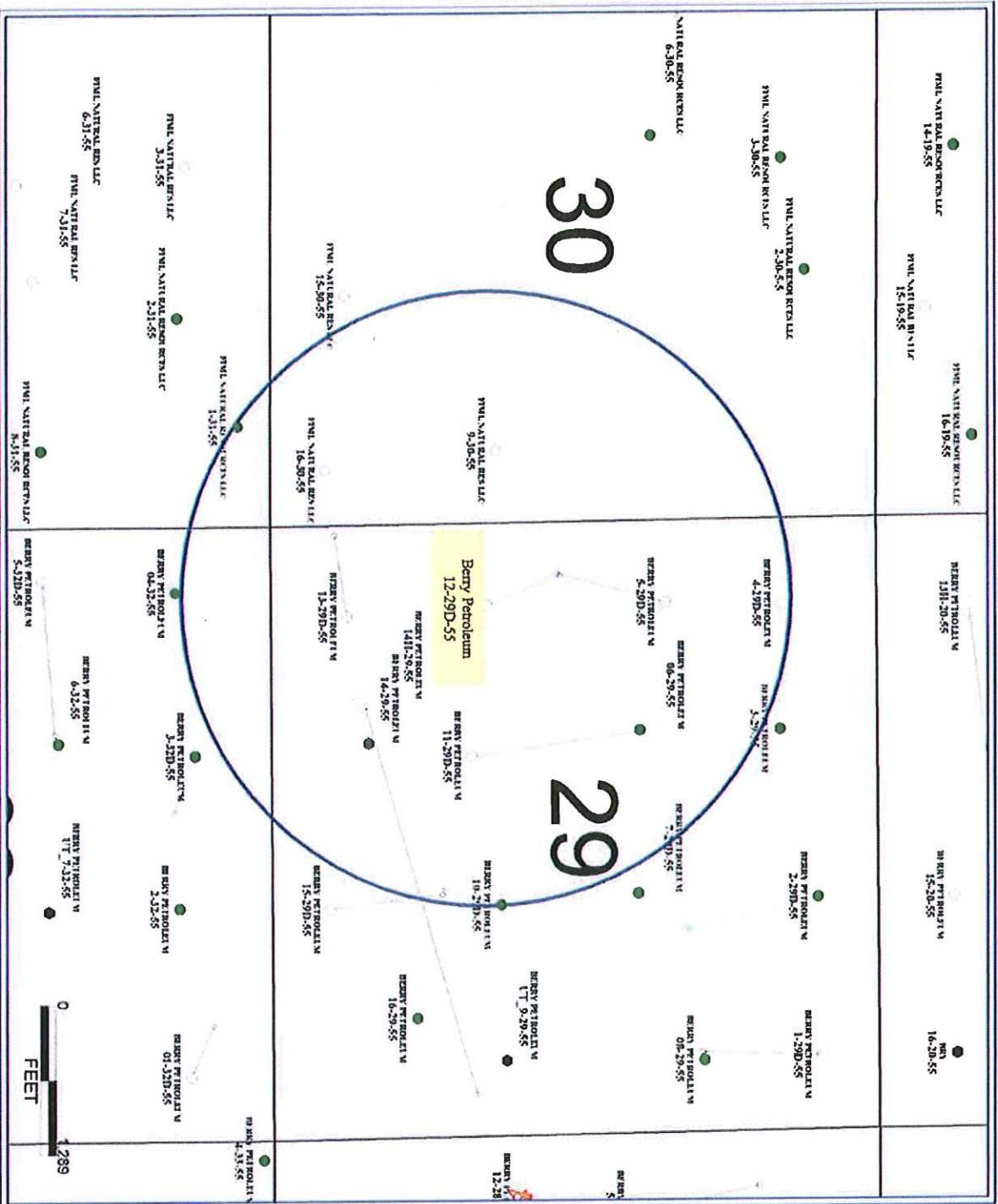
This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22, and if applicable, the Sundry Notice(s) have been sent via U.S. Mail to the owner(s) as listed below, of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned well(s).

FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, Colorado 80202
Attn: Mark D. Bingham, Senior Vice President

This instrument is executed this 28th day of December, 2011.

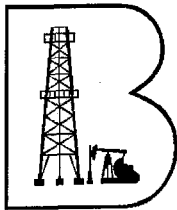
Berry Petroleum Company

By: 
Jerry L. Gonzalez



Comingle Plat
Well 12-29D-55
Duchesne County, Utah
Date: 12/28/2011

Berry Petroleum Co.
1999 Broadway, Suite 3700
Denver, Colorado 80202



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

January 14, 2012

43-013-33418

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Rig Move Notice

Begin at approx. 07:00 am on Sunday January 15, 2012

Ute Tribal 12-29D-55

Section 29 T5S R5W

Lease # 1420H625020

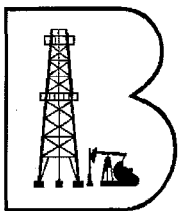
If you have any questions or need more information, please call me at 970-361-3297

Sincerely,
George Urban
Drilling Consultant

RECEIVED

JAN 14 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

January 17, 2012

43-013-33418

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: BOP test.

Begin at approx. 03:00 am on Wednesday January 18, 2012

Ute Tribal 12-29D-55 2508' FSL, 462' FWL NWSW

Section 29 T5S R5W

Lease # 1420H625020

If you have any questions or need more information, please call me at 970-361-3297.

Sincerely,
George Urban
Drilling Consultant

RECEIVED

JAN 17 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/27/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE UTE TRIBAL 12-29D-55.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 01, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/1/2012	



Berry Daily Drilling Report

Report Date: 1/16/2012

Report #: 1, DFS:

Depth Progress:

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 43,804		Cum Cost To Date 43,804	
Operations at Report Time Rig idle				Operations Next 24 Hours Complete rig move and rig up.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Howcraft moved rig w/6 bed trucks, 3 haul trucks, 2 fork lifts, 2 swampers and 1 pusher. Moved and set in place Berry office, man camp, pusher, directional and mud/dewatering quarters. Set matting boards, 2-frac tanks and mud tanks in place. Rig is 90% moved off old location and staged on new location. 16.5 mile move.								Depth Start (ftKB) 0		Depth End (ftKB) 0	
								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Safety meeting: Rig move w/3rd party.								Target Formation Wasatch		Target Depth (ftKB) 7,325	
Weather Cloudy								Temperature (°F) 12.0		Road Condition Dry	
								Hole Condition Cased			
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	07:00	1.00	Miscellaneous				Wait on daylight.				
07:00	18:00	11.00	Rig Up & Tear Down				Howcraft moved rig w/6 bed trucks, 3 haul trucks, 2 fork lifts, 2 swampers and 1 pusher. Moved and set in place Berry office, man camp, pusher, directional and mud/dewatering quarters. Set matting boards, 2-frac tanks and mud tanks in place. Rig is 90% moved off old location and staged on new location. 16.5 mile move.				
18:00	06:00	12.00	inactive				Rig idle.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...		Q (g return) ...		
Deviation Surveys											
All EMWD Surveys											
Azim...	Date	Description	EWTD In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...			
0.00	1/19/2012	All EMWD Surveys	0.00		0.00	0.00	0.00	0.00			
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/17/2012

Report #: 2, DFS:

Depth Progress:

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 20,332		Cum Cost To Date 64,136	
Operations at Report Time Rig idle				Operations Next 24 Hours Rig up, N/U bop, test, pre-spud rig inspection, pk/up dirc. tools.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Set Sub in place, spot carrier unit to the sub. Set mud tanks in place. Raise derrick half mast, set in back yard (mud pumps, fuel tank, oil bunker and boiler). Set 2 frac tanks in place and fill. Set hopper house, unload mud and set pipe tubs in place. Howcraft used 4 haul trucks, 3 bed and 1 slick back, 3 swampers, 2 fork lifts and 1 pusher.											
Remarks Safety meeting: Rig move w/3rd party.											
Weather P/C		Temperature (°F) 2.0		Road Condition Dry		Hole Condition Cased		Daily Contacts			
								Job Contact		Mobile	
								George Urban		970-316-3297	
								Chad D. Beath		866-910-9236	
Rigs											
Contractor Patterson								Rig Number 779			
Mud Pumps											
# 1, Maxim, F1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in)				Stroke Length (in) 10.00			
Liner Size (in)						Vol/Stk OR (bbl/stk)					
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description								Consumed		Daily Cost	
Job Supplies											
Supply Item Description										Unit Label	
Total Received				Total Consumed				Total Returned			
Diesel Fuel Consumption											
Date						Consumed					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)					
Gel (10s) (lbf/100f...	Gel (10m) (lbf/10...	Gel (30m) (lbf/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull				TFA (incl Noz) (in²)			
Nozzles (/32")				String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g... Q (g return) ...				
Deviation Surveys											
All EMWD Surveys											
Azim...	Date	Description	EWTD In...		Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...			
0.00	1/19/2012	All EMWD Surveys	0.00		0.00	0.00	0.00	0.00			
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/18/2012

Report #: 3, DFS:

Depth Progress:

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 35,547		Cum Cost To Date 99,683	
Operations at Report Time Finish rig up - Prepare to test BOP.				Operations Next 24 Hours Test BOP, M/U Directional tools, Drill out 8 5/8" casing.				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary Rig up w/ 2 Crews. R/U Floor, Electric lines, Drive lines, Wind walls, Boiler & steam lines, Mud lines, V- Door & catwalk, Filled mud tanks & circ. pumps to pits, R/U Hopper house, Assembled spill containment, Changed out air compressor. Changed 3" valve on water tank. N/U BOP & hook up choke lines.				Depth Start (ftKB) 0		Depth End (ftKB) 0		Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Remarks Safety meeting: Test BOP - P/U Tools.				Target Formation Wasatch		Target Depth (ftKB) 7,325					
Weather Cloudy				Temperature (°F) 18.0		Road Condition Dry		Hole Condition Cased			
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set					
Time Log											
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	16:00	10.00	Rig Up & Tear Down			Rig up w/ 2 Crews. R/U Floor, Electric lines, Drive lines, Wind walls, Boiler & steam lines, Mud lines, V- Door & catwalk, Filled mud tanks & circ. pumps to pits, R/U Hopper house, Assembled spill containment, Changed out air compressor. Changed 3" valve on water tank. Conduct 20 page rig inspection.					
16:00	18:00	2.00	NU/ND BOP			P/U BOP Stack & Nipple up.					
18:00	06:00	12.00	inactive			Wait on daylight.					
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
All EMWD Surveys											
Azim...	Date	Description			EW/Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD/Tie In (ft...		
0.00	1/19/2012	All EMWD Surveys			0.00	0.00	0.00	0.00	0.00		
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/19/2012

Report #: 4, DFS: 0.1

Depth Progress: 160

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount																																																																																																																																																																																					
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 102,232		Cum Cost To Date 201,915																																																																																																																																																																																					
Operations at Report Time Drilling 7 7/8" Production hole @ 520'				Operations Next 24 Hours Drill 7 7/8" Production hole				Daily Mud Cost		Mud Additive Cost To Date																																																																																																																																																																																					
Operations Summary Finish minor rig up, Tested BOP, Strap & caliper BHA, P/U Sharewell directional BHA, P/U DCs, Install rotary drive line, install rotating head element, Drill cement f/ 268' to 360', Drill 7 7/8" Prod. hole f/ 360' to 520'.								Depth Start (ftKB) 360		Depth End (ftKB) 520																																																																																																																																																																																					
Remarks Safety meeting: Drilling - House keeping. Fuel used: 1217 Fuel on hand: 4296								Depth Start (TVD) (ftKB) 360		Depth End (TVD) (ftKB) 520																																																																																																																																																																																					
Weather Cloudy		Temperature (°F) 19.0		Road Condition Dry		Hole Condition Good		Target Formation Wasatch		Target Depth (ftKB) 7,325																																																																																																																																																																																					
Last Casing Set								Daily Contacts																																																																																																																																																																																							
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set		Job Contact		Mobile																																																																																																																																																																																					
								Kim D. Gritz		970-361-3297																																																																																																																																																																																					
								Chad D. Beath		866-910-9236																																																																																																																																																																																					
Rigs																																																																																																																																																																																															
Contractor Patterson								Rig Number 779																																																																																																																																																																																							
Mud Pumps																																																																																																																																																																																															
# 1, Maxim, F1000																																																																																																																																																																																															
Pump Rating (hp) 1,000.0				Rod Diameter (in)		Stroke Length (in) 10.00																																																																																																																																																																																									
Liner Size (in)				Vol/Stk OR (bbl/stk)																																																																																																																																																																																											
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)																																																																																																																																																																																									
Mud Additive Amounts																																																																																																																																																																																															
Description				Consumed		Daily Cost																																																																																																																																																																																									
Job Supplies																																																																																																																																																																																															
Supply Item Description								Unit Label																																																																																																																																																																																							
Total Received		Total Consumed		Total Returned																																																																																																																																																																																											
Diesel Fuel Consumption																																																																																																																																																																																															
Date				Consumed																																																																																																																																																																																											
<table border="1"> <tr> <td colspan="2">Time Log</td> <td colspan="2">Start Time</td> <td colspan="2">End Time</td> <td colspan="2">Dur (hrs)</td> <td colspan="2">Operation</td> <td colspan="2">Comment</td> </tr> <tr> <td colspan="2">06:00</td> <td colspan="2">07:30</td> <td colspan="2">1.50</td> <td colspan="2">Rig Up & Tear Down</td> <td colspan="4">Finish minor rig up, Dig sump holes w/ back hoe, Install turn buckles on stack, clear up house keeping issues, run flare lines off of choke manifold,</td> </tr> <tr> <td colspan="2">07:30</td> <td colspan="2">11:00</td> <td colspan="2">3.50</td> <td colspan="2">Test BOP</td> <td colspan="4">PJSM w/ A-1 Tester and test BOP, Pipe rams, blind rams, choke line and manifold, kill line, and safety valves to 2000 psi hi 250 low, Annular 1500 hi 250 low, casing 1500 psi 15 min.</td> </tr> <tr> <td colspan="2">11:00</td> <td colspan="2">13:00</td> <td colspan="2">2.00</td> <td colspan="2">Miscellaneous</td> <td colspan="4">Hook up flowline</td> </tr> <tr> <td colspan="2">13:00</td> <td colspan="2">14:30</td> <td colspan="2">1.50</td> <td colspan="2">Miscellaneous</td> <td colspan="4">Run flare lines off of choke manifold, Replace stairs over sump holes.</td> </tr> <tr> <td colspan="2">14:30</td> <td colspan="2">15:30</td> <td colspan="2">1.00</td> <td colspan="2">Miscellaneous</td> <td colspan="4">Strap & caliper BHA.</td> </tr> <tr> <td colspan="2">15:30</td> <td colspan="2">17:00</td> <td colspan="2">1.50</td> <td colspan="2">Directional Work</td> <td colspan="4">M/U Bit, Mud-Motor, NMDC & GAP Sub.</td> </tr> <tr> <td colspan="2">17:00</td> <td colspan="2">18:00</td> <td colspan="2">1.00</td> <td colspan="2">Trips</td> <td colspan="4">P/U 6 1/4" DC.</td> </tr> <tr> <td colspan="2">18:00</td> <td colspan="2">20:00</td> <td colspan="2">2.00</td> <td colspan="2">Repair Rig</td> <td colspan="4">Install rotatry drive line & repair flow sensor.</td> </tr> <tr> <td colspan="2">20:00</td> <td colspan="2">21:30</td> <td colspan="2">1.50</td> <td colspan="2">Trips</td> <td colspan="4">P/U 6 1/4" DC. Tag cement @ 268'</td> </tr> <tr> <td colspan="2">21:30</td> <td colspan="2">22:30</td> <td colspan="2">1.00</td> <td colspan="2">Miscellaneous</td> <td colspan="4">Install rotating head rubber & Change saver sub</td> </tr> <tr> <td colspan="2">22:30</td> <td colspan="2">00:00</td> <td colspan="2">1.50</td> <td colspan="2">Drill Out Cement/Retainers</td> <td colspan="4">Drill cement f/ 268' to 304'</td> </tr> <tr> <td colspan="2">00:00</td> <td colspan="2">00:30</td> <td colspan="2">0.50</td> <td colspan="2">Repair Rig</td> <td colspan="4">Re-start generator.</td> </tr> <tr> <td colspan="2">00:30</td> <td colspan="2">02:30</td> <td colspan="2">2.00</td> <td colspan="2">Drill Out Cement/Retainers</td> <td colspan="4">Drill cement f/ 304' to 360'</td> </tr> <tr> <td colspan="2">02:30</td> <td colspan="2">06:00</td> <td colspan="2">3.50</td> <td colspan="2">Drilling</td> <td colspan="4">Drilled 7 7/8" Production hole f/ 360' to 520' w/ 350 gpm, 15-20 wob, 55 rpm</td> </tr> </table>												Time Log		Start Time		End Time		Dur (hrs)		Operation		Comment		06:00		07:30		1.50		Rig Up & Tear Down		Finish minor rig up, Dig sump holes w/ back hoe, Install turn buckles on stack, clear up house keeping issues, run flare lines off of choke manifold,				07:30		11:00		3.50		Test BOP		PJSM w/ A-1 Tester and test BOP, Pipe rams, blind rams, choke line and manifold, kill line, and safety valves to 2000 psi hi 250 low, Annular 1500 hi 250 low, casing 1500 psi 15 min.				11:00		13:00		2.00		Miscellaneous		Hook up flowline				13:00		14:30		1.50		Miscellaneous		Run flare lines off of choke manifold, Replace stairs over sump holes.				14:30		15:30		1.00		Miscellaneous		Strap & caliper BHA.				15:30		17:00		1.50		Directional Work		M/U Bit, Mud-Motor, NMDC & GAP Sub.				17:00		18:00		1.00		Trips		P/U 6 1/4" DC.				18:00		20:00		2.00		Repair Rig		Install rotatry drive line & repair flow sensor.				20:00		21:30		1.50		Trips		P/U 6 1/4" DC. Tag cement @ 268'				21:30		22:30		1.00		Miscellaneous		Install rotating head rubber & Change saver sub				22:30		00:00		1.50		Drill Out Cement/Retainers		Drill cement f/ 268' to 304'				00:00		00:30		0.50		Repair Rig		Re-start generator.				00:30		02:30		2.00		Drill Out Cement/Retainers		Drill cement f/ 304' to 360'				02:30		06:00		3.50		Drilling		Drilled 7 7/8" Production hole f/ 360' to 520' w/ 350 gpm, 15-20 wob, 55 rpm			
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Mud Checks																																																																																																																																																																																															
Type		Time		Depth (ftKB)		Density (lb/gal)		Vis (s/qt)		PV Calc (cp)																																																																																																																																																																																					
Yield Point (lb/100ft²)																																																																																																																																																																																															
Gel (10s) (lb/100ft²)		Gel (10m) (lb/10...		Gel (30m) (lb/10...		Filtrate (mL/30min)		Filter Cake (/32")		pH																																																																																																																																																																																					
Solids (%)																																																																																																																																																																																															
MBT (lb/bbl)		Percent Oil (%)		Percent Water (%)		Chlorides (mg/L)		Calcium (mg/L)		KCL (%)																																																																																																																																																																																					
Electric Stab (V)																																																																																																																																																																																															
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)																																																																																																																																																																																					
Air Data																																																																																																																																																																																															
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)																																																																																																																																																																																									
Corrosion Inhibitor Injected in 24hr Period																																																																																																																																																																																															
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)																																																																																																																																																																																							
Drill Strings																																																																																																																																																																																															
BHA #1, Steerable #1																																																																																																																																																																																															
Bit Run		Drill Bit		IADC Bit Dull		TFA (incl Noz) (in²)																																																																																																																																																																																									
1		7 7/8in, FX65 M, 11562754		-----		1.18																																																																																																																																																																																									
Nozzles (/32")		16/16/16/16/16/16		String Length (ft)		String Wt (1000lb)		BHA ROP (ft...																																																																																																																																																																																							
				2,038.89				63.0																																																																																																																																																																																							
Drill String Components																																																																																																																																																																																															
Jts		Item Description		OD (in)		Len (ft)		Lobe config		Stages																																																																																																																																																																																					
rpm/gpm		Bit-Bend ft. (ft)		min gpm (gpm)		max gpm (gpm)		SN																																																																																																																																																																																							
1		Kelly		4 1/2		41.00																																																																																																																																																																																									

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/19/2012

Report #: 4, DFS: 0.1

Depth Progress: 160

Well Name: UTE TRIBAL 12-29D-55

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
35	Drill pipe	4 1/2	1,110.62							
20	HWDP	4 1/2	640.10							
6	DC	6 1/2	177.99							
1	Gap Sub	6 1/2	5.56							
1	NMDC	6 1/2	31.11							
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	31.51	7.8	3.3					

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	360.0	520.0	160.00	3.50	3.50	45.7	450	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	55	800.0						
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	1/19/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
423.00	1.32	50.16	422.96	3.12	3.74	-1.71	0.31
513.00	3.12	80.83	512.89	4.18	6.96	-1.65	2.33



Berry Daily Drilling Report

Report Date: 1/20/2012

Report #: 5, DFS: 1.1

Depth Progress: 1,491

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount			
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 59,869		Cum Cost To Date 261,784			
Operations at Report Time Drilling 7 7/8" Production hole @ 2011'				Operations Next 24 Hours Drill 7/ 7/8" Production hole				Daily Mud Cost 2,960		Mud Additive Cost To Date 2,960			
Operations Summary Drill 7 7/8" Prod. hole f/ 520' to 2011'. & Service rig								Depth Start (ftKB) 520		Depth End (ftKB) 2,011			
Remarks Safety meeting: Drilling - House keeping. Fuel used: 1188 Fuel on hand: 3108								Depth Start (TVD) (ftKB) 520		Depth End (TVD) (ftKB) 2,002			
Weather Cloudy		Temperature (°F) 30.0		Road Condition Dry		Hole Condition Good		Target Formation Wasatch		Target Depth (ftKB) 7,325			
Last Casing Set								Daily Contacts					
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set		Job Contact		Mobile			
								Kim D. Gritz		970-361-3297			
								Chad D. Beath		866-910-9236			
Time Log								Rigs					
Start Time	End Time	Dur (hrs)	Operation		Comment								
06:00	16:30	10.50	Drilling		Drilled 7 7/8" Production hole w/ surveys & slides f/ 520' to 1168' w/ 420 gpm, 15-20 wob, 55 rpm								
16:30	17:00	0.50	Lubricate Rig		Service rig & Tighted drive line bolt & hang new Gernomio line.								
17:00	06:00	13.00	Drilling		Drilled 7 7/8" Production hole w/ surveys & slides f/ 1168' to 2011' w/ 420 gpm, 15-20 wob, 55 rpm								
								Mud Pumps					
								# 1, Maxim, F1000					
Pump Rating (hp)		Rod Diameter (in)		Stroke Length (in)									
1,000.0				10.00									
Liner Size (in)		Vol/Stk OR (bbl/stk)											
Pressure (psi)		Slow Spd		Strokes (spm)		Eff (%)							
		No											
								Mud Additive Amounts					
Description		Consumed		Daily Cost									
Bicarbonate of soda		12.0		181.44									
Chemseal		12.0		131.40									
DAP		53.0		1,219.00									
Engineer		2.0		590.00									
Mica		30.0		250.80									
Poly Swell		1.0		152.88									
Sawdust		80.0		328.00									
Super Sweep		1.0		106.60									
Air Data								Job Supplies					
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)							
								Supply Item Description				Unit Label	
Corrosion Inhibitor Injected in 24hr Period													
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)									
								Total Received				Total Consumed	Total Returned
Drill Strings								Diesel Fuel Consumption					
								Date		Consumed			
BHA #1, Steerable #1													
Bit Run	Drill Bit	IADC Bit Dull		TFA (incl Noz) (in²)									
1	7 7/8in, FX65 M, 11562754	-----		1.18									
Nozzles (/32")		String Length (ft)		String Wt (1000lbf)		BHA ROP (ft...							
16/16/16/16/16		2,038.89				63.0							
Drill String Components													
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN			
1	Kelly	4 1/2	41.00										
35	Drill pipe	4 1/2	1,110.62										
20	HWDP	4 1/2	640.10										
6	DC	6 1/2	177.99										
1	Gap Sub	6 1/2	5.56										
1	NMDC	6 1/2	31.11										
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	31.51	7.8	3.3								
Drilling Parameters													
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)						
Original Hole	520.0	2,011.0	1,651.00	23.50	27.00	63.4	420						
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq						
15	55	1,100.0	72	80	69	7,500.0	6,000.0						
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)						
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RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/20/2012

Report #: 5, DFS: 1.1

Depth Progress: 1,491

Well Name: UTE TRIBAL 12-29D-55

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	1/19/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
606.00	3.74	138.05	605.75	2.32	11.48	1.59	3.58
697.00	5.49	157.74	696.46	-3.91	15.12	8.68	2.57
788.00	6.42	154.31	786.97	-12.53	18.97	18.08	1.09
882.00	6.42	154.66	880.38	-22.01	23.50	28.53	0.04
977.00	7.12	162.22	974.72	-32.42	27.57	39.70	1.19
1,073.00	6.50	163.19	1,070.04	-43.29	30.96	51.08	0.66
1,168.00	7.69	159.67	1,164.31	-54.39	34.72	62.80	1.33
1,263.00	7.12	159.58	1,258.52	-65.87	38.98	75.04	0.60
1,358.00	6.24	161.08	1,352.87	-76.27	42.71	86.09	0.94
1,643.00	6.28	153.34	1,636.18	-104.86	54.73	117.04	0.30
1,738.00	5.36	156.24	1,730.69	-113.56	58.85	126.62	1.02
1,834.00	6.46	154.93	1,826.18	-122.56	62.94	136.46	1.15
1,929.00	5.80	157.21	1,920.63	-131.82	67.07	146.57	0.74



Berry Daily Drilling Report

Report Date: 1/21/2012

Report #: 6, DFS: 2.1

Depth Progress: 539

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 36,500		Cum Cost To Date 298,284	
Operations at Report Time Drilling 7 7/8" Production hole @ 2550'				Operations Next 24 Hours Drill 7/ 7/8" Production hole				Daily Mud Cost 2,511		Mud Additive Cost To Date 5,471	
Operations Summary Drill 7 7/8" Prod. hole f/ 2011' to 2156'. Pull plugged string. Change out MM & EMWD, RIH, Break circ. w/ reduced flow rate, Drill 7 7/8" Prod. hole f/ 2156' to 2550'. Losing 40 bbls. hr. Remarks Safety meeting: Tripping. Fuel used: 753 Fuel on hand: 2355 gal. Daily Losses: 2450 bbls. Total Losses: 2450 bbls. (Each load of water is taking 4 + hrs. round trip)								Depth Start (ftKB) 2,011		Depth End (ftKB) 2,550	
								Depth Start (TVD) (ftKB) 2,002		Depth End (TVD) (ftKB) 2,538	
								Target Formation Wasatch		Target Depth (ftKB) 7,325	
								Daily Contacts			
Job Contact				Mobile							
Kim D. Gritz				970-361-3297							
Marshall E. Gallegos				505-947-3660							
Rigs											
Contractor Patterson				Rig Number 779							
Mud Pumps											
# 1, Maxim, F1000											
Pump Rating (hp) 1,000.0				Rod Diameter (in) 6		Stroke Length (in) 10.00					
Liner Size (in) 6				Vol/Stk OR (bbl/stk) 3.490							
Pressure (psi)		Slow Spd No		Strokes (spm)		Eff (%)					
Mud Additive Amounts											
Description				Consumed		Daily Cost					
Chemseal				25.0		273.75					
Citric Acid				2.0		337.48					
DAP				20.0		460.00					
Engineer				1.0		295.00					
Mica				35.0		292.60					
Pallets				13.0		234.00					
Poly Swell				1.0		152.88					
Sawdust				25.0		102.50					
Shrink Wrap				13.0		234.00					
TAX				1.0		128.92					
Job Supplies											
Supply Item Description						Unit Label					
Total Received		Total Consumed		Total Returned							
Diesel Fuel Consumption											
Date				Consumed							
Mud Checks											
Type Water Base	Time 10:30	Depth (ftKB) 2,156.0	Density (lb/gal) 8.30	Vis (s/qt) 27	PV Calc (cp)	Yield Point (lb/100ft²) 1.000					
Gel (10s) (lb/100f... 3.000	Gel (10m) (lb/10... 5.000	Gel (30m) (lb/10... 99.0	Filtrate (mL/30min) 1,300.000	Filter Cake (/32") 1	pH 9.2	Solids (%) 1.0					
MBT (lb/bbl) 0.0	Percent Oil (%) 0.0	Percent Water (%) 99.0	Chlorides (mg/L) 1,300.000	Calcium (mg/L) 120.000	KCL (%)	Electric Stab (V)					
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)			gls Biocide Injected in Mud (gal)						
Drill Strings											
BHA #1, Steerable #1											
Bit Run 1	Drill Bit 7 7/8in, FX65 M, 11562754			IADC Bit Dull -----		TFA (incl Noz) (in²) 1.18					
Nozzles (/32") 16/16/16/16/16				String Length (ft) 2,038.89	String Wt (1000lb) 63.0	BHA ROP (ft... 63.0					

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Berry Daily Drilling Report

Report Date: 1/21/2012

Report #: 6, DFS: 2.1

Depth Progress: 539

Well Name: UTE TRIBAL 12-29D-55

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4 1/2	41.00							
35	Drill pipe	4 1/2	1,110.62							
20	HWDP	4 1/2	640.10							
6	DC	6 1/2	177.99							
1	Gap Sub	6 1/2	5.56							
1	NMDC	6 1/2	31.11							
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	31.51	7.8	3.3					

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	2,011.0	2,156.0	1,796.00	1.50	28.50	96.7	420	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15	55	1,100.0	75	82	69	7,500.0	6,000.0	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	67							

Drill Strings

BHA #2, Steerable #2

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
2	7 7/8in, FX65M, 11686696	-----	1.18
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...
16/16/16/16/16/16	7,362.20	161	61.2

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly	4 1/2	41.00							
204	Drill pipe	4 1/2	6,458.86							
20	HWDP	4 1/2	611.68							
6	DC	6 1/2	177.99							
1	Gap Sub	6 1/2	5.62							
1	NMDC	6 1/2	31.15							
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	34.90	7.8	3.3					

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	2,156.0	2,550.0	394.00	8.00	8.00	49.3	300	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
18	65	750.0	92	95	86	8,400.0	700.0	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	48							

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	1/19/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,024.00	7.03	157.30	2,015.04	-141.61	71.17	157.16	1.29
2,120.00	6.33	158.44	2,110.38	-151.95	75.38	168.32	0.74
2,215.00	5.98	160.81	2,204.84	-161.50	78.93	178.50	0.46
2,310.00	5.89	160.02	2,299.33	-170.75	82.22	188.32	0.13
2,405.00	5.45	162.13	2,393.86	-179.63	85.27	197.70	0.51
2,501.00	6.50	161.52	2,489.34	-189.12	88.40	207.69	1.10



Berry Daily Drilling Report

Report Date: 1/22/2012

Report #: 7, DFS: 3.1

Depth Progress: 1,458

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 55,146		Cum Cost To Date 353,430	
Operations at Report Time Drilling 7 7/8" Production hole @ 4008'				Operations Next 24 Hours Drill 7 7/8" Production hole				Daily Mud Cost 3,944		Mud Additive Cost To Date 9,416	
Operations Summary Drill 7 7/8" Prod. hole f/ 2550' to 4008'. Service rig.70-100% Returns								Depth Start (ftKB) 2,550		Depth End (ftKB) 4,008	
Remarks Safety meeting: Mixing mud chemicals Fuel used: 941 Fuel on hand: 5378 gal. Recieved 4500 gal 70/30 Fuel Daily Losses: 1150 bbls. Total Losses: 3600 bbls. (Each load of water is taking 4 + hrs. round trip)								Depth Start (TVD) (ftKB) 2,538		Depth End (TVD) (ftKB) 3,987	
								Target Formation Wasatch		Target Depth (ftKB) 7,325	
								Daily Contacts			
								Job Contact		Mobile	
Weather Overcast		Temperature (°F) 25.0		Road Condition Dry		Hole Condition Good		Kim D. Gritz Marshall E. Gallegos		970-361-3297 505-947-3660	
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set		Contractor Patterson		Rig Number 779	
Time Log								Mud Pumps			
Start Time		End Time		Dur (hrs)		Operation		Comment		# 1, Maxim, F1000	
06:00		17:00		11.00		Drilling		Drilling 7 7/8" Production hole w/ surveys & slides f/ 2550' to 3344' w/ 300 - 390 gpm, 16 - 20k wob, 55 65 rpm. Drilling w/ Losses f/ 15-50 bbls. / hr.		Pump Rating (hp) 1,000.0	
17:00		17:30		0.50		Lubricate Rig		Service rig grease & check drive lines. Replace flow sensor in flowline.		Rod Diameter (in) 10.00	
17:30		05:00		11.50		Drilling		Drilling 7 7/8" Production hole w/ surveys & slides f/ 3344' to 4008' w/ 390 gpm, 16 - 20k wob, 55 65 rpm. Drilling w/ Losses f/ 15-50 bbls. / hr.		Stroke Length (in) 10.00	
										Liner Size (in) 6	
										Vol/Stk OR (bbl/stk) 3.490	
										Pressure (psi) 1,250.0	
										Slow Spd No	
										Strokes (spm) 110	
										Eff (%) 95	
Mud Checks								Mud Additive Amounts			
Type Water Base		Time 08:00		Depth (ftKB) 2,631.0		Density (lb/gal) 8.30		Vis (s/qt) 28		PV Calc (cp) 1.000	
Gel (10s) (lb/100f... 3.000		Gel (10m) (lb/10... 5.000		Gel (30m) (lb/10... 99.8		Filtrate (mL/30min) 3,200.000		Filter Cake (/32") 1		pH 8.0	
MBT (lb/bbl) 0.0		Percent Oil (%) 0.0		Percent Water (%) 99.8		Chlorides (mg/L) 3,200.000		Calcium (mg/L) 480.000		Solids (%) 0.3	
CEC for Cuttings		Whole Mud Add (bbl)		Mud Lost to Hole (bbl)		Mud Lost (Surf) (bbl)		Mud Vol (Res) (bbl)		Mud Vol (Act) (bbl)	
				1250.0				1500.0			
Air Data								Job Supplies			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description		Unit Label	
								Total Received		Total Consumed	
								Total Returned			
Corrosion Inhibitor Injected in 24hr Period								Diesel Fuel Consumption			
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)				Date		Consumed	
Drill Strings											
BHA #2, Steerable #2											
Bit Run 2		Drill Bit 7 7/8in, FX65M, 11686696		IADC Bit Dull -----		TFA (incl Noz) (in²) 1.18					
Nozzles (/32") 16/16/16/16/16				String Length (ft) 7,362.20		String Wt (1000lbf) 161		BHA ROP (ft... 61.2			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	41.00								
204	Drill pipe	4 1/2	6,458.86								
20	HWDP	4 1/2	611.68								
6	DC	6 1/2	177.99								
1	Gap Sub	6 1/2	5.62								
1	NMDC	6 1/2	31.15								
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	34.90	7.8	3.3						

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/22/2012

Report #: 7, DFS: 3.1

Depth Progress: 1,458

Well Name: UTE TRIBAL 12-29D-55

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	2,550.0	4,008.0	1,852.00	23.50	31.50	62.0	390	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
18	65	750.0	122	128	115	9,000.0	7,500.0	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...)	Q (g return) ...
	62							

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	1/19/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,596.00	5.89	161.52	2,583.78	-198.84	91.65	217.95	0.64
2,691.00	6.24	158.97	2,678.25	-208.29	95.04	227.98	0.46
2,786.00	5.84	158.53	2,772.72	-217.60	98.67	237.97	0.42
2,881.00	5.98	158.53	2,867.22	-226.71	102.25	247.74	0.15
2,976.00	6.33	148.51	2,961.67	-235.78	106.79	257.81	1.19
3,071.00	6.50	147.54	3,056.08	-244.78	112.41	268.16	0.21
3,166.00	6.59	157.39	3,150.46	-254.35	117.40	278.84	1.18
3,261.00	6.50	157.65	3,244.84	-264.36	121.54	289.65	0.10
3,357.00	6.46	156.60	3,340.23	-274.34	125.75	300.46	0.13
3,452.00	7.03	158.79	3,434.57	-284.66	129.97	311.60	0.66
3,547.00	6.90	162.40	3,528.87	-295.52	133.80	323.12	0.48
3,642.00	6.68	162.40	3,623.21	-306.23	137.20	334.34	0.23
3,737.00	6.24	163.63	3,717.60	-316.45	140.32	345.02	0.49
3,832.00	6.15	164.24	3,812.05	-326.30	143.16	355.26	0.12
3,927.00	5.67	164.94	3,906.54	-335.73	145.76	365.02	0.51



Berry Daily Drilling Report

Report Date: 1/23/2012

Report #: 8, DFS: 4.1

Depth Progress: 1,297

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 34,368		Cum Cost To Date 387,798	
Operations at Report Time Drilling 7 7/8" Production hole @ 5305'				Operations Next 24 Hours Drill 7 7/8" Production hole				Daily Mud Cost 3,174		Mud Additive Cost To Date 12,589	
Operations Summary Drill 7 7/8" Prod. hole f/ 4008' to 5305'. 90-100% Returns								Depth Start (ftKB) 4,008		Depth End (ftKB) 5,305	
Remarks Safety meeting: Making conns. & Team work. Fuel used: 1483 Fuel on hand: 3895 gal. Daily Losses: 450 bbls. Total Losses: 4050 bbls.								Depth Start (TVD) (ftKB) 3,987		Depth End (TVD) (ftKB) 5,278	
								Target Formation Wasatch		Target Depth (ftKB) 7,325	
								Daily Contacts			
Weather Cloudy		Temperature (°F) 15.0		Road Condition Dry		Hole Condition Good		Job Contact Kim D. Gritz		Mobile 970-361-3297	
Marshall E. Gallegos								505-947-3660			
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	06:00	24.00	Drilling				Drilling 7 7/8" Production hole w/ surveys & slides f/ 4008' to 5305' w/ 390 gpm, 20 - 25k wob, 55 65 rpm. Drilling w/ Losses f/ 10-15 bbls. / hr. Lost 200 bbls. @ 4700'.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Water Base	08:00	4,135.0	8.30	28		1.000					
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Gel (30m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
3.000	5.000			1	8.3	1.0					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
	0.0	99.8	1,400.000	1,500.000							
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)						
		1250.0		1500.0							
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #2, Steerable #2											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
2	7 7/8in, FX65M, 11686696			-----			1.18				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...)			
16/16/16/16/16				7,362.20		161		61.2			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	41.00								
204	Drill pipe	4 1/2	6,458.86								
20	HWDP	4 1/2	611.68								
6	DC	6 1/2	177.99								
1	Gap Sub	6 1/2	5.62								
1	NMDC	6 1/2	31.15								
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	34.90	7.8	3.3						
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
Original Hole	4,008.0	5,305.0	3,149.00	24.00	55.50	54.0	390				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
22	65	1,300.0	130	134	116	9,400.0	7,700.0				
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P (Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
	62										
Deviation Surveys											
All EMWD Surveys											
Azim...	Date	Description			EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...		
0.00	1/19/2012	All EMWD Surveys			0.00	0.00	0.00	0.00	0.00		

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/23/2012

Report #: 8, DFS: 4.1

Depth Progress: 1,297

Well Name: UTE TRIBAL 12-29D-55

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,022.00	6.02	165.82	4,001.05	-345.09	148.20	374.66	0.38
4,117.00	5.49	165.12	4,095.57	-354.31	150.59	384.15	0.56
4,212.00	5.67	164.94	4,190.12	-363.24	152.98	393.37	0.19
4,307.00	5.63	169.25	4,284.66	-372.35	155.06	402.66	0.45
4,370.00	5.63	166.88	4,347.35	-378.39	156.34	408.78	0.37
4,465.00	5.80	161.34	4,441.88	-387.48	158.94	418.22	0.61
4,560.00	5.14	163.10	4,536.45	-396.10	161.71	427.27	0.72
4,654.00	5.45	160.99	4,630.05	-404.35	164.39	435.94	0.39
4,749.00	6.37	157.47	4,724.54	-413.48	167.88	445.71	1.04
4,844.00	5.76	157.47	4,819.01	-422.75	171.72	455.73	0.64
4,939.00	5.63	161.17	4,913.54	-431.57	175.05	465.15	0.41
5,034.00	6.15	163.28	5,008.04	-440.85	178.02	474.90	0.59
5,129.00	5.63	164.59	5,102.54	-450.22	180.72	484.63	0.57
5,223.00	5.84	159.76	5,196.07	-459.15	183.60	494.01	0.56



Berry Daily Drilling Report

Report Date: 1/24/2012

Report #: 9, DFS: 5.1

Depth Progress: 1,772

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 37,279		Cum Cost To Date 425,077	
Operations at Report Time Drilling 7 7/8" Production hole @ 7077'				Operations Next 24 Hours Drill 7 7/8" Production hole to 7370', POOH & Log				Daily Mud Cost 4,061		Mud Additive Cost To Date 16,651	
Operations Summary Drill 7 7/8" Prod. hole f/ 5305' to 7077'. 90-100% Returns								Depth Start (ftKB) 5,305		Depth End (ftKB) 7,077	
Remarks Safety meeting: Tripping Fuel used: 1540 Fuel on hand: 2355 gal. Daily Losses: 400 bbls. Total Losses: 4450 bbls.								Depth Start (TVD) (ftKB) 5,278		Depth End (TVD) (ftKB) 7,042	
								Target Formation Wasatch		Target Depth (ftKB) 7,325	
								Daily Contacts			
Weather Cloudy		Temperature (°F) 20.0		Road Condition Snow packed		Hole Condition Good		Job Contact Kim D. Gritz		Mobile 970-361-3297	
Marshall E. Gallegos								505-947-3660			
Last Casing Set								Rigs			
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set		Contractor Patterson		Rig Number 779	
Time Log								Mud Pumps			
Start Time	End Time	Dur (hrs)	Operation			Comment					
06:00	16:00	10.00	Drilling			Drilling 7 7/8" Production hole w/ surveys & slides f/ 5305' to 6065' w/ 420 gpm, 20 - 25k wob, 55 65 rpm. Drilling w/ Losses f/ 10-15 bbls. / hr.					
16:00	16:30	0.50	Lubricate Rig			Service rig.					
16:30	06:00	13.50	Drilling			Drilling 7 7/8" Production hole w/ surveys & slides f/ 6065' to 7077' w/ 390 gpm, 20 - 25k wob, 55 65 rpm. Drilling w/ Losses f/ 10-15 bbls. / hr.					
Mud Checks											
Type Water Base	Time 08:00	Depth (ftKB) 5,508.0	Density (lb/gal) 8.50	Vis (s/qt) 28	PV Calc (cp) 3.000	Yield Point (lb/100ft²) 3.000					
Gel (10s) (lb/100f... 3.000	Gel (10m) (lb/10... 5.000	Gel (30m) (lb/10... 99.0	Filtrate (mL/30min) 1,200.000	Filter Cake (/32") 1	pH 8.5	Solids (%) 1.0					
MBT (lb/bbl) 0.0	Percent Oil (%) 0.0	Percent Water (%) 99.0	Chlorides (mg/L) 1,200.000	Calcium (mg/L) 400.000	KCL (%) 400.000	Electric Stab (V) 1.0					
CEC for Cuttings		Whole Mud Add (bbl) 4050.0	Mud Lost to Hole (bbl) 4050.0	Mud Lost (Surf) (bbl) 1100.0	Mud Vol (Res) (bbl) 1100.0	Mud Vol (Act) (bbl) 1.0					
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description			
								Unit Label			
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)		gls Biocide Injected in Mud (gal)							
Drill Strings											
BHA #2, Steerable #2											
Bit Run 2	Drill Bit 7 7/8in, FX65M, 11686696			IADC Bit Dull -----			TFA (incl Noz) (in²) 1.18				
Nozzles (/32") 16/16/16/16/16/16				String Length (ft) 7,362.20		String Wt (1000lb) 161		BHA ROP (ft... 61.2			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	41.00								
204	Drill pipe	4 1/2	6,458.86								
20	HWDP	4 1/2	611.68								
6	DC	6 1/2	177.99								
1	Gap Sub	6 1/2	5.62								
1	NMDC	6 1/2	31.15								
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	34.90	7.8	3.3						
Drilling Parameters											
Wellbore Original Hole	Start (ftKB) 5,305.0	Depth End (ftKB) 7,077.0	Cum Depth (ft) 4,921.00	Drill Time (hrs) 23.50	Cum Drill Time ... 79.00	Int ROP (ft/hr) 75.4	Flow Rate (gpm) 420				
WOB (1000lb) 24	RPM (rpm) 65	SPP (psi) 1,300.0	Rot HL (1000lb) 130	PU HL (1000lb) 134	SO HL (1000lb) 116	Drilling Torque 9,400.0	Off Btm Tq 7,700.0				
Q (g inj) (ft³/... 69	Motor RPM (rpm) 69	T (Inj) (°F)	P (BH Ann) (... T (bh) (°F)	P (Surf Ann) ... T (surf ann) ...	Q (liq rtn) (g... Q (g return) ...						

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/24/2012

Report #: 9, DFS: 5.1

Depth Progress: 1,772

Well Name: UTE TRIBAL 12-29D-55

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	1/19/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
5,318.00	6.11	165.74	5,290.55	-468.58	186.52	503.88	0.71
5,413.00	5.67	169.43	5,385.05	-478.10	188.63	513.56	0.61
5,508.00	5.54	168.81	5,479.60	-487.21	190.38	522.74	0.15
5,603.00	5.64	164.33	5,574.15	-496.20	192.53	531.94	0.47
5,698.00	4.92	167.41	5,668.74	-504.67	194.68	540.64	0.81
5,793.00	5.05	163.01	5,763.38	-512.65	196.79	548.87	0.42
5,888.00	5.54	161.69	5,857.98	-521.00	199.45	557.63	0.53
5,983.00	6.02	160.90	5,952.50	-530.06	202.52	567.20	0.51
6,078.00	5.98	158.35	6,046.98	-539.37	205.98	577.12	0.28
6,172.00	6.33	158.53	6,140.43	-548.74	209.68	587.19	0.37
6,267.00	5.63	159.58	6,234.92	-557.98	213.22	597.08	0.75
6,362.00	5.63	163.45	6,329.46	-566.81	216.18	606.40	0.40
6,552.00	5.14	163.98	6,518.62	-583.93	221.18	624.20	0.26
6,647.00	5.01	167.47	6,613.25	-592.07	223.25	632.57	0.35
6,742.00	4.75	169.95	6,707.90	-599.99	224.84	640.58	0.35
6,837.00	4.57	175.23	6,802.59	-607.64	225.84	648.12	0.49
6,932.00	4.39	177.34	6,897.30	-615.04	226.32	655.27	0.26
7,027.00	4.20	178.22	6,992.03	-622.15	226.60	662.07	0.21



Berry Daily Drilling Report

Report Date: 1/25/2012

Report #: 10, DFS: 6.1

Depth Progress: 283

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 42,924		Cum Cost To Date 468,001	
Operations at Report Time Trip in to cond. f/ 5 1/2" Production casing.				Operations Next 24 Hours RIH, L/D DP, R/U & RIH w/ 5 1/2" Prod. casing.				Daily Mud Cost 2,904		Mud Additive Cost To Date 19,555	
Operations Summary Drill 7 7/8" Prod. hole f/ 7077' to 7360'. 90-100% Returns. Circ. & Cond. f/ Logs, Trip out f/ logs & L/D Directional BHA, R/U Halliburton loggers & run triple-combo logs, Trip in to cond. f/ 5 1/2" Production casing.								Depth Start (ftKB) 7,077		Depth End (ftKB) 7,360	
								Depth Start (TVD) (ftKB) 7,042		Depth End (TVD) (ftKB) 7,324	
								Target Formation Wasatch		Target Depth (ftKB) 7,325	
								Remarks Safety meeting: Tripping Fuel used: 1029 Fuel on hand: 1326 gal. Daily Losses: 350 bbls. Total Losses: 4800 bbls.			
Weather Partly Cloudy		Temperature (°F) 21.0		Road Condition Snow packed		Hole Condition Good		Daily Contacts			
Last Casing Set								Job Contact		Mobile	
								Kim D. Gritz		970-361-3297	
Rigs								Marshall E. Gallegos		505-947-3660	
								Contractor Patterson			
Mud Pumps								# 1, Maxim, F1000			
Casing Description Surface				Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set		Pump Rating (hp) 1,000.0	
Start Time 06:00				End Time 12:00		Dur (hrs) 6.00		Operation Drilling		Stroke Length (in) 10.00	
12:00				14:30		2.50		Condition Mud & Circulate		Liner Size (in) No	
14:30				20:30		6.00		Trips		Vol/Stk OR (bbl/stk)	
20:30				22:00		1.50		Directional Work		Pressure (psi) No	
22:00				05:00		7.00		Wire Line Logs		Slow Spd No	
05:00				06:00		1.00		Trips		Strokes (spm) Eff (%)	
Mud Checks								Mud Additive Amounts			
Type Water Base		Time 08:00		Depth (ftKB) 7,126.0		Density (lb/gal) 8.70		Vis (s/qt) 28		Yield Point (lb/100ft²) 1.000	
Gel (10s) (lb/100ft²) 2.000		Gel (10m) (lb/100ft²) 8.000		Gel (30m) (lb/100ft²) 98.0		Filtrate (mL/30min) 1,200.000		Filter Cake (/32") 1		pH 8.2	
MBT (lb/bbl) 0.0		Percent Oil (%) 0.0		Percent Water (%) 98.0		Chlorides (mg/L) 1,200.000		Calcium (mg/L) 360.000		Solids (%) 1.0	
CEC for Cuttings		Whole Mud Add (bbl) 4050.0		Mud Lost to Hole (bbl) 4050.0		Mud Lost (Surf) (bbl) 4050.0		Mud Vol (Res) (bbl) 1100.0		Electric Stab (V) 1.0	
Air Data								Job Supplies			
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)		Supply Item Description		Unit Label	
Corrosion Inhibitor Injected in 24hr Period								Total Received			
gls Injected down Parasite (gal)				gls Injected in Mud (gal)				Total Consumed			
gls Biocide Injected in Mud (gal)				gls Biocide Injected in Mud (gal)				Total Returned			
Drill Strings								Diesel Fuel Consumption			
BHA #2, Steerable #2								Date			
Bit Run 2		Drill Bit 7 7/8in, FX65M, 11686696				IADC Bit Dull -----		TFA (incl Noz) (in²) 1.18		Consumed	
Nozzles (/32") 16/16/16/16/16		String Length (ft) 7,362.20		String Wt (1000lb) 161		BHA ROP (ft...) 61.2					
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
1	Kelly	4 1/2	41.00								
204	Drill pipe	4 1/2	6,458.86								
20	HWDP	4 1/2	611.68								
6	DC	6 1/2	177.99								
1	Gap Sub	6 1/2	5.62								
1	NMDC	6 1/2	31.15								
1	Mud Motor 7/8 3.3 1.5 FBH	6 3/4	34.90	7.8	3.3						

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/25/2012

Report #: 10, DFS: 6.1

Depth Progress: 283

Well Name: UTE TRIBAL 12-29D-55

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
Original Hole	7,077.0	7,360.0	5,204.00	6.00	85.00	47.2	420	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
24	65	1,300.0	145	185	130	9,400.0	7,700.0	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...
	69							

Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	1/19/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,122.00	3.91	179.80	7,086.79	-628.86	226.72	668.45	0.33
7,216.00	4.13	181.47	7,180.56	-635.45	226.64	674.65	0.27
7,310.00	3.74	182.00	7,274.34	-641.90	226.45	680.67	0.42
7,360.00	3.74	182.00	7,324.23	-645.16	226.34	683.71	0.00



Berry Daily Drilling Report

Report Date: 1/26/2012

Report #: 11, DFS: 7.1

Depth Progress: 0

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 159,319		Cum Cost To Date 627,320	
Operations at Report Time Running 5 1/2" Production Casing @ 3550'				Operations Next 24 Hours RIH RIH w/ 5 1/2" Prod. casing & cement. Cement casing, N/D BOP & set slips.				Daily Mud Cost 2,987		Mud Additive Cost To Date 22,542	
Depth Start (ftKB) 7,360				Depth End (ftKB) 7,360				Depth Start (TVD) (ftKB) 7,324		Depth End (TVD) (ftKB) 7,324	
Operations Summary Trip in to cond. f/ 5 1/2" Production casing. Circ. Hi Vis sweep, L/D 4 1/2" Drill pipe & 6 1/4" DCs, R/U American Boring Casers & RIH w/ 5 1/2" #17 N-80 LT&C Production casing.				Target Formation Wasatch				Target Depth (ftKB) 7,325			
Remarks Safety meeting: Running casing Fuel used: 1125 Fuel on hand: 5513 gal. Recieved 4500 gal 70/30 fuel. Daily Losses: 200 bbls. Total Losses: 5000 bbls.				Daily Contacts							
Weather Clear				Temperature (°F) 26.0		Road Condition Snow packed		Hole Condition Good			
Last Casing Set											
Casing Description Surface		Set Depth (ftKB) 363		OD (in) 8 5/8		Comment Leon Ross Pre-set					
Time Log											
Start Time	End Time	Dur (hrs)	Operation				Comment				
06:00	13:00	7.00	Trips				Cont. RIH to cond. f/ 5 1/2" Prod. casing				
13:00	15:00	2.00	Condition Mud & Circulate				Circ. Sweep. Held PJSM & R/U American boring L/D Machine.				
15:00	22:00	7.00	LD Drillpipe				Lay down 4 1/2" Drill pipe & 6 x 6 1/4" Drill collars.				
22:00	00:00	2.00	Run Casing & Cement				Held PJSM, Rig up American Boring casers				
00:00	06:00	6.00	Run Casing & Cement				Run 104 of 197 joints of 5 1/2" #17 N-80 LT&C casing.				
Mud Checks											
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)					
Gel (10s) (lb/100f...	Gel (10m) (lb/10...	Gel (30m) (lb/10...	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)					
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)					
CEC for Cuttings		Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
Air Data											
Parasite ACFM (ft³/min)		Drillpipe ACFM (ft³/min)		ECD Bit (lb/gal)		ECD Parasite (lb/gal)					
Corrosion Inhibitor Injected in 24hr Period											
gls Injected down Parasite (gal)		gls Injected in Mud (gal)				gls Biocide Injected in Mud (gal)					
Drill Strings											
Bit Run	Drill Bit			IADC Bit Dull			TFA (incl Noz) (in²)				
Nozzles (/32")				String Length (ft)		String Wt (1000lb)		BHA ROP (ft...			
Drill String Components											
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
Drilling Parameters											
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)				
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq				
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...			
Deviation Surveys											
All EMWD Surveys											
Azim...	Date	Description			EW/Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD/Tie In (ft...		
0.00	1/19/2012	All EMWD Surveys			0.00	0.00	0.00	0.00	0.00		
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)				
7,360.00	3.74	182.00	7,324.23	-645.16	226.34	683.71	0.00				

RECEIVED: Feb. 01, 2012



Berry Daily Drilling Report

Report Date: 1/27/2012

Report #: 12, DFS: 8.1

Depth Progress: 0

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000		Surface Legal Location NWSW Sec 29, T5S, R5W		Spud Date Notice 10/12/2007		APD State Utah		AFE Number C12 032008		Total AFE Amount	
Spud Date 1/19/2012 2:30:00 AM		Rig Release Date 1/27/2012 6:00:00 AM		KB-Ground Distance (ft) 20.00		Ground Elevation (ftKB) 7,664		Daily Cost 44,055		Cum Cost To Date 671,375	
Operations at Report Time Rig down & prepare to Mob.				Operations Next 24 Hours Rig down & prepare to Mob.				Daily Mud Cost		Mud Additive Cost To Date 22,542	
Operations Summary RIH w/ 197 Joints of 5 1/2" #17 N-80 LT&C Production casing. Circ. , R/U & Cement casing w/ ProPetro Cementers. N/D BOP & set slips. Rig released @ 06:00 Jan. 27, 2012								Depth Start (ftKB) 7,360		Depth End (ftKB) 7,360	
Remarks Safety meeting: Running casing / N/D BOP Fuel used: 406 Fuel on hand: 5107 gal. Daily Losses: 150 bbls. Total Losses: 5150 bbls.								Depth Start (TVD) (ftKB) 7,324		Depth End (TVD) (ftKB) 7,324	
								Target Formation Wasatch		Target Depth (ftKB) 7,325	
								Daily Contacts			
Weather Partly Cloudy				Temperature (°F) 18.0		Road Condition Snow packed		Hole Condition Good		Job Contact Kim D. Gritz Marshall E. Gallegos	
Last Casing Set				Casing Description Production		Set Depth (ftKB) 7,344		OD (in) 5 1/2		Comment	
Time Log								Rigs			
Start Time								Contractor Patterson			
End Time								Rig Number 779			
Dur (hrs)								Mud Pumps			
Operation								# 1, Maxim, F1000			
Comment								Pump Rating (hp) 1,000.0			
06:00								Rod Diameter (in) 10.00			
10:00								Stroke Length (in) 10.00			
10:30								Liner Size (in)			
11:30								Vol/Stk OR (bbl/stk)			
14:30								Pressure (psi)			
15:00								Slow Spd No			
15:00								Strokes (spm)			
19:00								Eff (%)			
19:30								Mud Additive Amounts			
21:00								Description			
06:00								Consumed			
10:00								Daily Cost			
10:30								Job Supplies			
11:30								Supply Item Description			
14:30								Unit Label			
15:00								Total Received			
19:00								Total Consumed			
19:30								Total Returned			
21:00								Diesel Fuel Consumption			
06:00								Date			
10:00								Consumed			
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Berry Daily Drilling Report

Report Date: 1/27/2012

Report #: 12, DFS: 8.1

Depth Progress: 0

Well Name: UTE TRIBAL 12-29D-55

Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...

Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN

Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
Q (g inj) (ft³/...	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...)	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...	Q (g return) ...

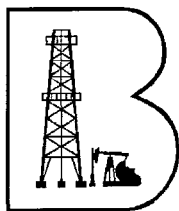
Deviation Surveys

All EMWD Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NS Tie In ...	TVD Tie In (ft...
0.00	1/19/2012	All EMWD Surveys	0.00	0.00	0.00	0.00	0.00

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
7,360.00	3.74	182.00	7,324.23	-645.16	226.34	683.71	0.00



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

January 24, 2012

43-013-33418

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Running 5 1/2" Production casing

Begin at approx. 12:00 am on Thursday January 26, 2012

Ute Tribal 12-29D-55 2508 FSL, 462 FWL NWSW

Section 29 T5S R5W

Lease # 14-20H62-5020

If you have any questions or need more information, please call me at 970-361-3297.

Sincerely,
Kim D. Gritz
Drilling Consultant

RECEIVED

JAN 24 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/7/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE UTE TRIBAL 12-29D-55.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 10, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/9/2012	



Berry Daily Completion and Workover

Report # 1, Report Date: 2/7/2012

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000	Surface Legal Location NWSW Sec 29, T5S, R5W	Spud Date 1/19/2012 2:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Deviated	Original KB Elevation (ftKB) 7,684	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,664

Primary Job Type				Secondary Job Type			
Initial Completion							
Objective							
Contractor						Rig Number	
AFE Number		Total AFE Amount		Daily Cost		Cum Cost To Date	
				261,729		261,729	
Weather		T (°F)	Road Condition		Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact				Title		Mobile	

Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00				Hold safety meeting. RU Pioneer wireline. Run CBL & Perf Lower Wasatch from 6779' to 7032' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 30 holes. RU Maverick. Pressure test lines & frac stage #1 Open: 140 psi Broke @ 3320 @ 3.5 bpm. Max rate: 60 bpm Avg rate: 60 bpm Max pressure: 3510 psi Avg pressure: 2680 psi. ISIP: 1250 psi FG: .62 Total fluid pump: 1276 bbls. 75,000#s 20/40 Ottawa
00:00	00:00				RU Pioneer wireline. Set plug @ 6750' & Perf Wasatch from 6561' to 6702' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 22 holes. RU Maverick. Pressure test lines & frac stage #2 Open: 1110 psi Broke @ 3510 @ 4.7 bpm. Max rate: 57 bpm Avg rate: 57 bpm Max pressure: 3820 psi Avg pressure: 2650 psi. ISIP: 1250 psi FG: .62 Total fluid pump: 1254 bbls. 75,000#s 20/40 Ottawa
00:00	00:00				RU Pioneer wireline. Set plug @ 6520' & Perf Wasatch from 6265' to 6562' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 32 holes. RU Maverick. Pressure test lines & frac stage #3 Open: 1060 psi Broke @ 1060 @ 5.3 bpm. Max rate: 60 bpm Avg rate: 58 bpm Max pressure: 3820 psi Avg pressure: 2810 psi. ISIP: 1310 psi FG: .64 Total fluid pump: 1847 bbls. 125,000#s 20/40 Ottawa
00:00	00:00				RU Pioneer wireline. Set plug @ 6230' & Perf Wasatch from 5975' to 6205' w/ 2 spf, 120° phasing, 19 gram, .36" EH for total of 30 holes. RU Maverick. Pressure test lines & frac stage #4 Open: 1040 psi Broke @ 2600 @ 5.3 bpm. Max rate: 60 bpm Avg rate: 60 bpm Max pressure: 4330 psi Avg pressure: 2710 psi. ISIP: 1180 psi FG: .63 Total fluid pump: 1861 bbls. 125,200#s 20/40 Ottawa RD frac crew & wireline. SWIFN. 6238 total bbls to recover.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)



Berry Daily Completion and Workover

Report # 1, Report Date: 2/7/2012

Well Name: UTE TRIBAL 12-29D-55

API/UWI 43013334180000	Surface Legal Location NWSW Sec 29, T5S, R5W	Spud Date 1/19/2012 2:30:00 AM	Field Name Brundage Canyon	APD State Utah
Well Configuration Type Deviated	Original KB Elevation (ftKB) 7,684	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) 7,664

Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description	Vendor	Carry Fwd?
152	2360	ICC	242,950	ICC-STIMULATION/ACIDIZING	Maverick	No
152	2345	ICC	18,779	ICC-PERFORATING	Pioneer	No

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
------	------	------	--------------------

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5020
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2508 FSL 0462 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 29 Township: 05.0S Range: 05.0W Meridian: U		9. API NUMBER: 43013334180000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/20/2012	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME		
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 12-29D-55 WENT TO SALES ON
FEBRUARY 20, 2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

February 29, 2012

NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 2/21/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625020	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME	
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066		8. WELL NAME and NUMBER: UTE TRIBAL 12-29D-55	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: NWSW 2508' FSL 462' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: NWSW 2116' FSL 598' FWL AT TOTAL DEPTH: NWSW 1859' FSL 689' FWL 1823 FSL 688 FWL		9. API NUMBER: 4301333418	
14. DATE SPUDDED: 10/15/2007		10 FIELD AND POOL, OR WILDCAT BRUNDAGE CANYON	
15. DATE T.D. REACHED: 1/24/2012		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 29 5S 5W U	
16. DATE COMPLETED: 2/14/2012		12. COUNTY DUCHESE	
ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		13. STATE UTAH	
17. ELEVATIONS (DF, RKB, RT, GL): 7684 KB			
18. TOTAL DEPTH: MD 7,360 TVD 7324		20. IF MULTIPLE COMPLETIONS, HOW MANY? *	
19. PLUG BACK T.D.: MD 7,293 TVD 7257		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRIC, MUD, CBL, GR, CCL, SD, DSN, ACTR		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	32	0	360		G 225			
7 7/8	5 1/2 N80	17	0	7,344		V 180		449	CBL
						G 450			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7033							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,975	7,032			5,975 7,032	.36	114	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5975 TO 7032	FRAC WITH 400,200 LBS SAND & 6238 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- ☐ GEOLOGIC REPORT
☐ CORE ANALYSIS

- ☐ DST REPORT
☐ OTHER:

- ☒ DIRECTIONAL SURVEY

RECEIVED

30. WELL STATUS:

PUMPING

MAR 19 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/6/2012	TEST DATE: 3/11/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 0	WATER – BBL: 20	PROD. METHOD: GAS PUMPI
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 10	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (FAUSCH MARKER)	2,164
				MAHOGANY	2,761
				TGR3	3,814
				DOUGLAS CREEK	4,580
				BLACK SHALE	5,210
				CASTLE PEAK	5,506
				UTELAND	5,899
				WASATCH	6,118

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE REGULATORY ASSISTANT

SIGNATURE

Brooke Kennedy

DATE 3/13/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Survey Certification Sheet

Report Date: 1-27-12

Sharewell Job #: 20120126 / Directional

Operator: Berry Petroleum Co.

Well Name: Ute Tribal 12-29D-55

API#: 43-013-33418

County/State: Duchesne Co., UT

Well SHL: 2508' FSL & 462' FWL (NWSW) Sec. 29-T5S-R5W

Well SHL: 40° 1' 2.510" N (NAD27)

110° 28' 40.912" W (NAD27)

Drilling Rig Contractor: Patterson 779 (RKB: 20')

Surveyed Dates: 1/19/12-1/24/12

Surveyed from a depth of: OH: 423.00' MD to 7310.00' MD

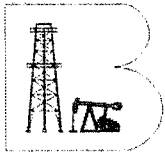
Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services, LP. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

A handwritten signature in black ink that reads "Bret Wolford". The signature is written in a cursive, flowing style.

Sharewell Energy Services, LP - Well Planner



Project: Duchesne Co., UT (UT27C)
Site: Sec.29-T5S-R5W
Well: Ute Tribal 12-29D-55
Wellbore: Wellbore #1
Design: Design #2
Latitude: 40° 1' 2.510 N
Longitude: 110° 28' 40.912 W
Ground Level: 7664.00
WELL @ 7684.00usft



PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302
System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinates (N/E) Reference: Well Ute Tribal 12-29D-55, True North
Vertical (TVD) Reference: WELL @ 7684.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 7684.00usft
Calculation Method: Minimum Curvature

WELL DETAILS: Ute Tribal 12-29D-55

+N/-S	+E/-W	Northing	Ground Level: Easting	Latitude	Longitude	Slot
0.00	0.00	615005.163	2286219.157	40° 1' 2.510 N	110° 28' 40.912 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

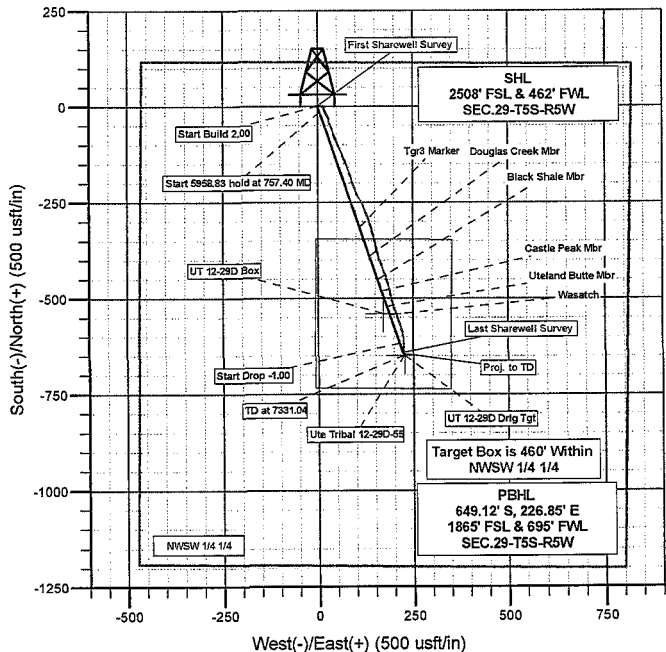
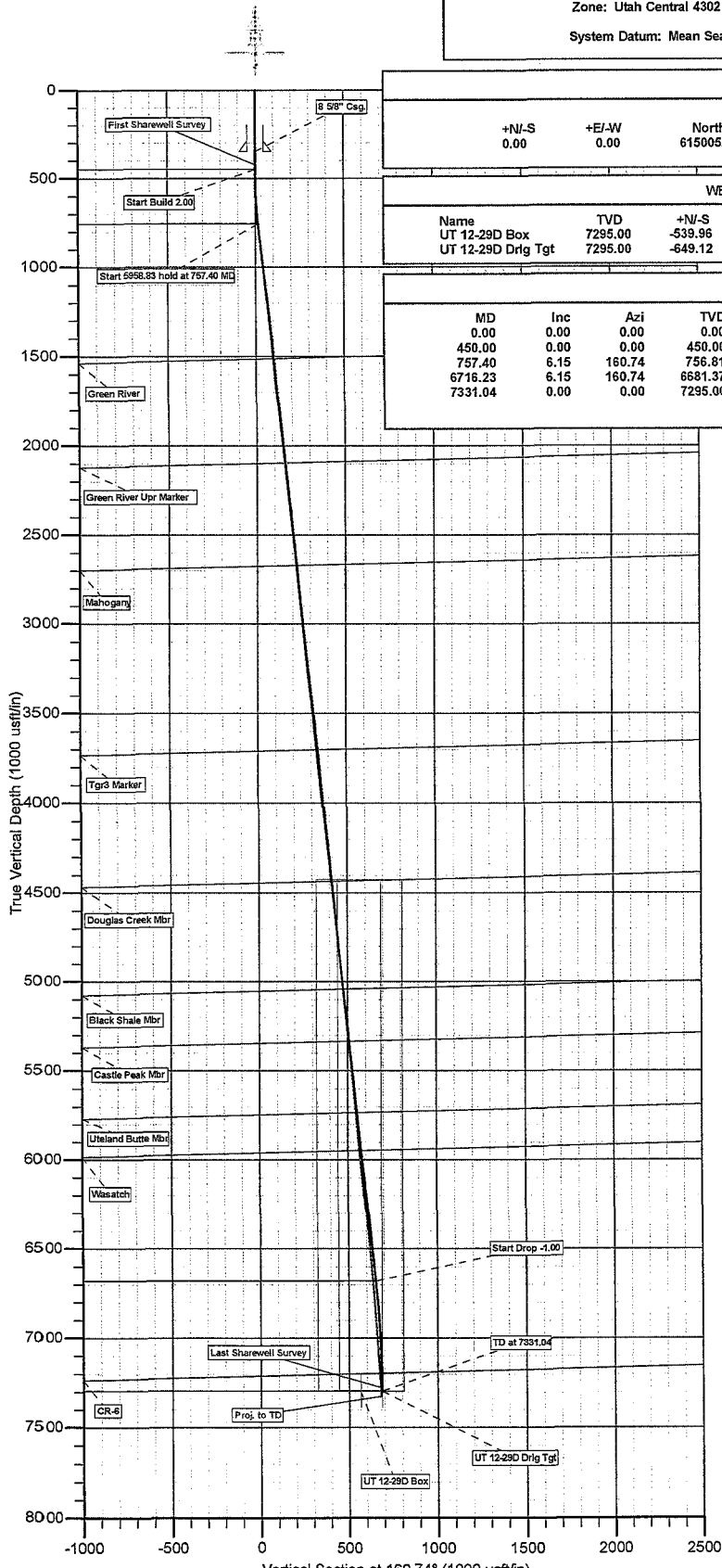
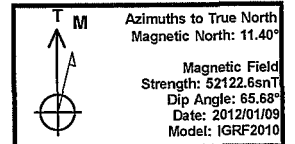
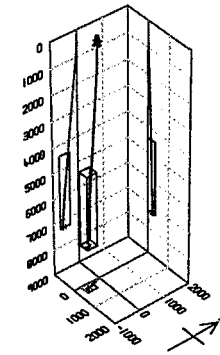
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape Polygon
UT 12-29D Box	7295.00	-539.96	171.90	614467.207	2286397.215	40° 0' 57.174 N	110° 28' 38.702 W	
UT 12-29D Drg Tgt	7295.00	-649.12	226.85	614358.682	2286453.408	40° 0' 56.095 N	110° 28' 37.996 W	Point

SECTION DETAILS

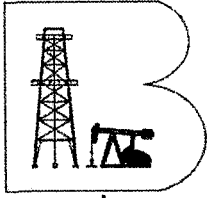
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
757.40	6.15	160.74	756.81	-15.55	5.44	2.00	160.74		Start 5958.83 hold at 757.40 MD
6716.23	6.15	160.74	6681.37	-618.01	215.98	0.00	0.00	654.66	Start Drop -1.00
7331.04	0.00	0.00	7295.00	-649.12	226.85	1.00	180.00	687.61	TD at 7331.04

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1512.73	1517.69	Green River
2096.27	2104.61	Green River Upr Marker
2671.83	2683.50	Mahogany
3704.25	3721.89	Tgr3 Marker
4435.42	4457.29	Douglas Creek Mbr
5042.90	5068.28	Black Shale Mbr
5335.17	5362.24	Castle Peak Mbr
5733.17	5762.55	Uteland Butte Mbr
5947.64	5976.25	Wasatch
7195.06	7231.09	CR-6



Plan: Design #2 (Ute Tribal 12-29D-55/Wellbore #1)



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.29-T5S-R5W

Ute Tribal 12-29D-55

Wellbore #1

Survey: Survey #1

Standard Survey Report

27 January, 2012



Sharewell Energy Services, LP
Survey Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well Ute Tribal 12-29D-55
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 7684.00usft
Site:	Sec.29-T5S-R5W	MD Reference:	WELL @ 7684.00usft
Well:	Ute Tribal 12-29D-55	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.29-T5S-R5W				
Site Position:		Northing:	615,005.172 usft	Latitude:	40° 1' 2.510 N
From:	Lat/Long	Easting:	2,286,219.156 usft	Longitude:	110° 28' 40.912 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.65 °

Well	Ute Tribal 12-29D-55					
Well Position	+N/-S	0.00 usft	Northing:	615,005.163 usft	Latitude:	40° 1' 2.510 N
	+E/-W	0.00 usft	Easting:	2,286,219.157 usft	Longitude:	110° 28' 40.912 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	7,664.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/01/09	11.40	65.68	52,123

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	160.74	

Survey Program		Date	2012/01/27		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
423.00	7,360.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Sharewell Survey									
423.00	1.32	50.16	422.96	3.12	3.74	-1.71	0.31	0.31	0.00
513.00	3.12	80.83	512.89	4.18	6.96	-1.65	2.33	2.00	34.08
606.00	3.74	138.05	605.75	2.32	11.48	1.60	3.58	0.67	61.53
697.00	5.49	157.74	696.46	-3.91	15.12	8.68	2.57	1.92	21.64
788.00	6.42	154.31	786.97	-12.53	18.97	18.08	1.09	1.02	-3.77
882.00	6.42	154.66	880.38	-22.01	23.50	28.53	0.04	0.00	0.37
977.00	7.12	162.22	974.72	-32.42	27.57	39.70	1.19	0.74	7.96
1,073.00	6.50	163.19	1,070.04	-43.29	30.96	51.08	0.66	-0.65	1.01
1,168.00	7.69	159.67	1,164.31	-54.39	34.72	62.80	1.33	1.25	-3.71
1,263.00	7.12	159.58	1,258.52	-65.87	38.98	75.05	0.60	-0.60	-0.09
1,358.00	6.24	161.08	1,352.87	-76.27	42.71	86.10	0.94	-0.93	1.58



Sharewell Energy Services, LP
Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.29-T5S-R5W
Well: Ute Tribal 12-29D-55
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Ute Tribal 12-29D-55
TVD Reference: WELL @ 7684.00usft
MD Reference: WELL @ 7684.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,453.00	6.28	156.33	1,447.31	-85.92	46.47	96.44	0.55	0.04	-5.00
1,548.00	5.63	156.95	1,541.79	-94.96	50.38	106.27	0.69	-0.68	0.65
1,643.00	6.28	153.34	1,636.28	-103.90	54.54	116.07	0.79	0.68	-3.80
1,738.00	5.36	156.24	1,730.79	-112.60	58.66	125.65	1.02	-0.97	3.05
1,834.00	6.46	154.93	1,826.28	-121.60	62.75	135.49	1.15	1.15	-1.36
1,929.00	5.80	157.21	1,920.73	-130.86	66.88	145.60	0.74	-0.69	2.40
2,024.00	7.03	157.30	2,015.14	-140.65	70.98	156.19	1.29	1.29	0.09
2,120.00	6.33	158.44	2,110.49	-150.99	75.19	167.35	0.74	-0.73	1.19
2,215.00	5.98	160.81	2,204.94	-160.54	78.74	177.53	0.46	-0.37	2.49
2,310.00	5.89	160.02	2,299.43	-169.79	82.03	187.35	0.13	-0.09	-0.83
2,405.00	5.45	162.13	2,393.96	-178.67	85.08	196.73	0.51	-0.46	2.22
2,501.00	6.50	161.52	2,489.44	-188.16	88.21	206.73	1.10	1.09	-0.64
2,596.00	5.89	161.52	2,583.89	-197.88	91.46	216.98	0.64	-0.64	0.00
2,691.00	6.24	158.97	2,678.35	-207.32	94.85	227.01	0.46	0.37	-2.68
2,786.00	5.84	158.53	2,772.83	-216.64	98.48	237.00	0.42	-0.42	-0.46
2,881.00	5.98	158.53	2,867.32	-225.74	102.06	246.77	0.15	0.15	0.00
2,976.00	6.33	148.51	2,961.78	-234.82	106.60	256.84	1.19	0.37	-10.55
3,071.00	6.50	147.54	3,056.18	-243.82	112.22	267.19	0.21	0.18	-1.02
3,166.00	6.59	157.39	3,150.57	-253.39	117.21	277.87	1.18	0.09	10.37
3,261.00	6.50	157.65	3,244.95	-263.39	121.35	288.68	0.10	-0.09	0.27
3,357.00	6.46	156.60	3,340.33	-273.38	125.56	299.49	0.13	-0.04	-1.09
3,452.00	7.03	158.79	3,434.68	-283.70	129.78	310.63	0.86	0.60	2.31
3,547.00	6.90	162.40	3,528.97	-294.56	133.61	322.15	0.48	-0.14	3.80
3,642.00	6.68	162.40	3,623.31	-305.27	137.01	333.38	0.23	-0.23	0.00
3,737.00	6.24	163.63	3,717.70	-315.49	140.13	344.05	0.49	-0.46	1.29
3,832.00	6.15	164.24	3,812.15	-325.34	142.97	354.29	0.12	-0.09	0.64
3,927.00	5.67	164.94	3,906.64	-334.77	145.57	364.05	0.51	-0.51	0.74
4,022.00	6.02	165.82	4,001.15	-344.13	148.01	373.69	0.38	0.37	0.93
4,117.00	5.49	165.12	4,095.67	-353.35	150.40	383.19	0.56	-0.56	-0.74
4,212.00	5.67	164.94	4,190.22	-362.27	152.79	392.40	0.19	0.19	-0.19
4,307.00	5.63	169.25	4,284.76	-371.38	154.87	401.69	0.45	-0.04	4.54
4,370.00	5.63	166.88	4,347.46	-377.43	156.15	407.81	0.37	0.00	-3.76
4,465.00	5.80	161.34	4,441.99	-386.52	158.75	417.25	0.61	0.18	-5.83
4,560.00	5.14	163.10	4,536.55	-395.14	161.52	426.30	0.72	-0.69	1.85
4,654.00	5.45	160.99	4,630.15	-403.38	164.20	434.97	0.39	0.33	-2.24
4,749.00	6.37	157.47	4,724.65	-412.52	167.69	444.74	1.04	0.97	-3.71
4,844.00	5.76	157.47	4,819.11	-421.79	171.53	454.76	0.64	-0.64	0.00
4,939.00	5.63	161.17	4,913.64	-430.60	174.86	464.18	0.41	-0.14	3.89
5,034.00	6.15	163.28	5,008.14	-439.89	177.83	473.93	0.59	0.55	2.22
5,129.00	5.63	164.59	5,102.64	-449.25	180.53	483.66	0.57	-0.55	1.38
5,223.00	5.84	159.76	5,196.17	-458.19	183.41	493.04	0.56	0.22	-5.14
5,318.00	6.11	165.74	5,290.66	-467.62	186.33	502.91	0.71	0.28	6.29
5,413.00	5.67	169.43	5,385.15	-477.13	188.44	512.59	0.61	-0.46	3.88
5,508.00	5.54	168.81	5,479.70	-486.25	190.19	521.77	0.15	-0.14	-0.65
5,603.00	5.64	164.33	5,574.25	-495.24	192.34	530.97	0.47	0.11	-4.72
5,698.00	4.92	167.41	5,668.85	-503.71	194.49	539.67	0.81	-0.76	3.24
5,793.00	5.05	163.01	5,763.49	-511.68	196.60	547.90	0.42	0.14	-4.63
5,888.00	5.54	161.69	5,858.08	-520.04	199.26	556.66	0.53	0.52	-1.39
5,983.00	6.02	160.90	5,952.60	-529.10	202.33	566.23	0.51	0.51	-0.83
6,078.00	5.98	158.35	6,047.08	-538.40	205.79	576.15	0.28	-0.04	-2.68
6,172.00	6.33	158.53	6,140.53	-547.78	209.49	586.22	0.37	0.37	0.19
6,267.00	5.63	159.58	6,235.02	-557.02	213.03	596.11	0.75	-0.74	1.11
6,362.00	5.63	162.22	6,329.56	-565.82	216.08	605.43	0.27	0.00	2.78
6,457.00	5.63	163.45	6,424.10	-574.73	218.83	614.74	0.13	0.00	1.29

Sharewell Energy Services, LP
Survey Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.29-T5S-R5W
Well: Ute Tribal 12-29D-55
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Ute Tribal 12-29D-55
TVD Reference: WELL @ 7684.00usft
MD Reference: WELL @ 7684.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,552.00	5.14	163.98	6,518.68	-583.28	221.33	623.65	0.52	-0.52	0.56
6,647.00	5.01	167.47	6,613.31	-591.42	223.41	632.02	0.35	-0.14	3.67
6,742.00	4.75	169.95	6,707.96	-599.35	224.99	640.02	0.35	-0.27	2.61
6,837.00	4.57	175.23	6,802.65	-606.99	225.99	647.57	0.49	-0.19	5.56
6,932.00	4.39	177.34	6,897.36	-614.40	226.48	654.71	0.26	-0.19	2.22
7,027.00	4.20	178.22	6,992.09	-621.50	226.75	661.52	0.21	-0.20	0.93
7,122.00	3.91	179.80	7,086.86	-628.22	226.87	667.90	0.33	-0.31	1.66
7,216.00	4.13	181.47	7,180.63	-634.81	226.80	674.09	0.27	0.23	1.78
Last Sharewell Survey									
7,310.00	3.74	182.00	7,274.40	-641.26	226.60	680.11	0.42	-0.41	0.56
Proj. to TD									
7,360.00	3.74	182.00	7,324.30	-644.52	226.49	683.15	0.00	0.00	0.00

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
423.00	422.96	3.12	3.74	First Sharewell Survey
7,310.00	7,274.40	-641.26	226.60	Last Sharewell Survey
7,360.00	7,324.30	-644.52	226.49	Proj. to TD

Checked By: _____ Approved By: _____ Date: _____



Daily Reports



JOB NO.:	20120126	Report Time:	2400	1 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECTRANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Tuesday, January 17, 2012 at 0000 to Tuesday, January 17, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	0.00	Rotary Hours	0.00	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	0.00	Circulating Hours	0.00	RAB	0	SPP	0	FlowRate	0-0	0	
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data							
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type				PV	0	SOLID	0
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	0.00	Percent Rotary:	NA	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	0.00	Percent Slide:	NA	Chlorides	0	WL	0			Oil %	0
PERSONNEL				CASING				BHA			
Lead Directional :	Steven Webb			Size	Lb/ft	Set Depth		N/A			
Second Directional :	Jerry Rester			Signature:							
MWD Operator1	Nathan Derosé										
MWD Operator2											
Directional Company:	Share Well										
Geologist:											
Company Man:	George Urban										
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
17-Jan-12	00:00	24:00	24.00	0	0	Standby	Waiting On Rig To Rig up



JOB NO.:	20120126	Report Time:	2400	2 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECTRANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Wednesday, January 18, 2012 at 0000 to Wednesday, January 18, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	268.00	Rotary Hours	1.50	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	333.00	Circulating Hours	0.00	RAB	0	SPP	0	FlowRate	0-0		0
Total Drilled:	65.00	Avg. Total ROP:	43.33	Mud Data							
Total Rotary Drilled:	65.00	Avg. Rotary ROP:	43.33	Type		PV	0	SOLID		0	
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	0.00	Percent Rotary:	100.00	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	8.00	Percent Slide:	.00	Chlorides	0	WL	0			Oil %	0

PERSONNEL						CASING			BHA
Lead Directional :		Steven Webb				Size	Lb/ft	Set Depth	BHA # 1:FX65M , FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub,
Second Directional :		Jerry Rester							
MWD Operator1		Nathan Derosé							
MWD Operator2									
Directional Company:		Share Well							
Geologist:						Signature:			
Company Man:		George Urban							
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0		

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
18-Jan-12	00:00	16:00	16.00	0	0	Standby	Standby
18-Jan-12	16:00	17:00	1.00	0	0	Change BHA	Change BHA
18-Jan-12	17:00	22:30	5.50	0	268	TIH	TIH
18-Jan-12	22:30	24:00	1.50	268	333	Drilling Cement	TIH



JOB NO.:	20120126	Report Time:	2400	3 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECT/RANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Thursday, January 19, 2012 at 0000 to Thursday, January 19, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	333.00	Rotary Hours	16.42	WOB	15	Pick UP	52	Slack Off	52	SPM	
End Depth	1639.00	Circulating Hours	0.00	RAB	52	SPP	1121	FlowRate	0 - 415	120	
Total Drilled:	1306.00	Avg. Total ROP:	62.94	Mud Data							
Total Rotary Drilled:	1110.00	Avg. Rotary ROP:	67.61	Type			PV	0	SOLID	0	
Total Drilled Sliding:	196.00	Avg. Slide ROP:	45.23	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	4.33	Percent Rotary:	84.99	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	15.01	Chlorides	0	WL	0		Oil %	0	

PERSONNEL						CASING			BHA	
Lead Directional :		Steven Webb				Size	Lb/ft	Set Depth	BHA # 1:FX65M , FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub,	
Second Directional :		Jerry Rester								
MWD Operator1		Nathan Derose								
MWD Operator2										
Directional Company:		Share Well								
Geologist:										
Company Man:		George Urban				Signature:				
Incl. In:	0	Azm. In:	0	Incl. Out:	5.63					Azm. Out:

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
19-Jan-12	00:00	00:20	0.33	333	333	Other	Generator (Lights Out)
19-Jan-12	00:20	01:10	0.83	333	351	Drilling Cement	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	01:10	01:15	0.08	351	351	Other	Connection
19-Jan-12	01:15	01:35	0.33	351	356	Drilling Cement	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	01:35	01:45	0.17	356	356	Other	Generator (Lights Out)
19-Jan-12	01:45	02:30	0.75	356	365	Drilling Cement	Drilling - (WOB:15;GPM :0;RPM:52)
19-Jan-12	02:30	02:40	0.17	365	380	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	02:40	02:45	0.08	380	380	Other	Connection
19-Jan-12	02:45	03:00	0.25	380	415	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	03:00	03:20	0.33	415	415	Survey & Conn.	Survey & Conn.@0' Inc 0° Azm 0°
19-Jan-12	03:20	04:00	0.67	415	433	Sliding	Sliding - (WOB:15;GPM :0;TFO:0))
19-Jan-12	04:00	04:10	0.17	433	442	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	04:10	04:15	0.08	442	442	Other	connection
19-Jan-12	04:15	04:45	0.50	442	458	Sliding	Sliding - (WOB:15;GPM :0;TFO:0))
19-Jan-12	04:45	05:00	0.25	458	473	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	05:00	05:10	0.17	473	473	Survey & Conn.	Survey & Conn.@423' Inc 1.32° Azm 50.16°
19-Jan-12	05:10	05:45	0.58	473	502	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
19-Jan-12	05:45	06:25	0.67	502	528	Sliding	Sliding - (WOB:15;GPM :0;TFO:0)
19-Jan-12	06:25	07:05	0.67	528	563	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	07:05	07:15	0.17	563	563	Survey & Conn.	Survey & Conn.@513' Inc 3.12° Azm 80.83°
19-Jan-12	07:15	07:35	0.33	563	578	Sliding	Sliding - (WOB:15;GPM :415;TFO:160))
19-Jan-12	07:35	07:50	0.25	578	595	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	07:50	08:05	0.25	595	615	Sliding	Sliding - (WOB:15;GPM :0;TFO:160))
19-Jan-12	08:05	08:40	0.58	615	656	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	08:40	08:50	0.17	656	656	Survey & Conn.	Survey & Conn.@606' Inc 3.74° Azm 138.05°
19-Jan-12	08:50	09:05	0.25	656	676	Sliding	Sliding - (WOB:15;GPM :0;TFO:160))
19-Jan-12	09:05	09:55	0.83	676	747	Drilling	Drilling - (WOB:10;GPM :0;RPM:52)
19-Jan-12	09:55	10:05	0.17	747	747	Survey & Conn.	Survey & Conn.@697' Inc 5.49° Azm 157.74°
19-Jan-12	10:05	10:15	0.17	747	762	Sliding	Sliding - (WOB:15;GPM :415;TFO:0))
19-Jan-12	10:15	11:00	0.75	762	838	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	11:00	11:10	0.17	838	838	Survey & Conn.	Survey & Conn.@788' Inc 6.42° Azm 154.31°
19-Jan-12	11:10	13:10	2.00	838	932	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	13:10	13:20	0.17	932	932	Survey & Conn.	Survey & Conn.@882' Inc 6.42° Azm 154.66°
19-Jan-12	13:20	13:35	0.25	932	954	Sliding	Sliding - (WOB:15;GPM :415;TFO:0))
19-Jan-12	13:35	14:35	1.00	954	1027	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	14:35	14:45	0.17	1027	1027	Survey & Conn.	Survey & Conn.@977' Inc 7.12° Azm 162.22°
19-Jan-12	14:45	15:35	0.83	1027	1123	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	15:35	15:45	0.17	1123	1123	Survey & Conn.	Survey & Conn.@1073' Inc 6.5° Azm 163.19°
19-Jan-12	15:45	15:55	0.17	1123	1138	Sliding	Sliding - (WOB:15;GPM :415;TFO:150))
19-Jan-12	15:55	17:30	1.58	1138	1218	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	17:30	17:40	0.17	1218	1218	Survey & Conn.	Survey & Conn.@1168' Inc 7.69° Azm 159.67°
19-Jan-12	17:40	18:50	1.17	1218	1313	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	18:50	19:00	0.17	1313	1313	Survey & Conn.	Survey & Conn.@1263' Inc 7.12° Azm 159.58°
19-Jan-12	19:00	19:55	0.92	1313	1408	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	19:55	20:05	0.17	1408	1408	Survey & Conn.	Survey & Conn.@1358' Inc 6.24° Azm 161.08°
19-Jan-12	20:05	20:25	0.33	1408	1423	Sliding	Sliding - (WOB:15;GPM :415;TFO:150)
19-Jan-12	20:25	21:30	1.08	1423	1503	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	21:30	21:40	0.17	1503	1503	Survey & Conn.	Survey & Conn.@1453' Inc 6.28° Azm 156.33°
19-Jan-12	21:40	22:40	1.00	1503	1598	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)
19-Jan-12	22:40	22:50	0.17	1598	1598	Survey & Conn.	Survey & Conn.@1548' Inc 5.63° Azm 156.95°
19-Jan-12	22:50	23:35	0.75	1598	1612	Sliding	Sliding - (WOB:15;GPM :415;TFO:150)
19-Jan-12	23:35	24:00	0.42	1612	1639	Drilling	Drilling - (WOB:15;GPM :415;RPM:65)



JOB NO.:	20120126	Report Time:	2400	4 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECTRANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Friday, January 20, 2012 at 0000 to Friday, January 20, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	1639.00	Rotary Hours	6.33	WOB	15	Pick UP	80	Slack Off	52	SPM	
End Depth	2209.00	Circulating Hours	4.58	RAB	52	SPP	873	FlowRate	280 - 415	85	
Total Drilled:	570.00	Avg. Total ROP:	74.35	Mud Data							
Total Rotary Drilled:	525.00	Avg. Rotary ROP:	82.89	Type				PV	0	SOLID	0
Total Drilled Sliding:	45.00	Avg. Slide ROP:	33.75	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	1.33	Percent Rotary:	92.11	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	7.89	Chlorides	0	WL	0			Oil %	0

PERSONNEL			CASING			BHA	
Lead Directional :	Steven Webb		Size	Lb/ft	Set Depth	BHA # 2:FX65M , FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, Rig DC, 4 1/2 Spiral, 4 1/2 Drill Pipe,	
Second Directional :	Jerry Rester						
MWD Operator1	Nathan Derosé						
MWD Operator2							
Directional Company:	Share Well						
Geologist:			Signature:				
Company Man:	George Urban						
Incl. In:	5.63	Azm. In:	156.95	Incl. Out:	6.33	Azm. Out:	158.44

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
20-Jan-12	00:00	00:30	0.50	1639	1693	Drilling	Drilling - (WOB:15;GPM :415;RPM:55)
20-Jan-12	00:30	00:45	0.25	1693	1693	Survey & Conn.	Survey & Conn.@1643' Inc 6.28° Azm 153.34°
20-Jan-12	00:45	01:35	0.83	1693	1788	Drilling	Drilling - (WOB:15;GPM :415;RPM:55)
20-Jan-12	01:35	01:45	0.17	1788	1788	Survey & Conn.	Survey & Conn.@1738' Inc 5.36° Azm 156.24°
20-Jan-12	01:45	02:15	0.50	1788	1808	Sliding	Sliding - (WOB:15;GPM :415;TFO:156))
20-Jan-12	02:15	03:20	1.08	1808	1884	Drilling	Drilling - (WOB:15;GPM :415;RPM:55)
20-Jan-12	03:20	03:30	0.17	1884	1884	Survey & Conn.	Survey & Conn.@1834' Inc 6.46° Azm 154.93°
20-Jan-12	03:30	04:20	0.83	1884	1979	Drilling	Drilling - (WOB:15;GPM :415;RPM:55)
20-Jan-12	04:20	04:30	0.17	1979	1979	Survey & Conn.	Survey & Conn.@1929' Inc 5.8° Azm 157.21°
20-Jan-12	04:30	04:55	0.42	1979	1999	Sliding	Sliding - (WOB:15;GPM :415;TFO:156)
20-Jan-12	04:55	05:55	1.00	1999	2074	Drilling	Drilling - (WOB:15;GPM :415;RPM:55)
20-Jan-12	05:55	06:05	0.17	2074	2074	Survey & Conn.	Survey & Conn.@2024' Inc 7.03° Azm 157.3°
20-Jan-12	06:05	06:55	0.83	2074	2137	Drilling	Drilling - (WOB:15;GPM :415;RPM:55)
20-Jan-12	06:55	09:45	2.83	2137	2137	Circulating	loss circulation
20-Jan-12	09:45	14:00	4.25	2137	2137	POOH	POOH
20-Jan-12	14:00	17:00	3.00	2137	2137	Change BHA	Change BHA
20-Jan-12	17:00	20:25	3.42	2137	2137	TIH	TIH

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
20-Jan-12	20:25	22:10	1.75	2137	2137	Circulating	Circulating, work pipe, pump LCM, pump sweeps
20-Jan-12	22:10	22:40	0.50	2137	2170	Drilling	Drilling - (WOB:15;GPM :300;RPM:55)
20-Jan-12	22:40	22:50	0.17	2170	2170	Survey & Conn.	Survey & Conn.@2120' Inc 6.33° Azm 158.44°
20-Jan-12	22:50	23:15	0.42	2170	2175	Sliding	Sliding - (WOB:15;GPM :280;TFO:158)
20-Jan-12	23:15	24:00	0.75	2175	2209	Drilling	Drilling - (WOB:15;GPM :415;RPM:55)



JOB NO.:	20120126	Report Time:	2400	5 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECT/RANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Saturday, January 21, 2012 at 0000 to Saturday, January 21, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	2209.00	Rotary Hours	17.17	WOB	15	Pick UP	120	Slack Off	106	SPM	
End Depth	3584.00	Circulating Hours	0.50	RAB	109	SPP	832	FlowRate	280 - 285	88	
Total Drilled:	1375.00	Avg. Total ROP:	64.71	Mud Data							
Total Rotary Drilled:	1184.00	Avg. Rotary ROP:	68.97	Type	Water	PV	2	SOLID	0.25		
Total Drilled Sliding:	191.00	Avg. Slide ROP:	46.78	Weight	8.3	GAS	0	YP	1	BHT°	0
Slide Hours:	4.08	Percent Rotary:	86.11	Viscosity	28	SAND	0.05	PH	8	Flow T°	90
Below Rotary Hrs.	24.00	Percent Slide:	13.89	Chlorides	3200	WL	0.02			Oil %	0

PERSONNEL						CASING			BHA	
Lead Directional :		Steven Webb				Size	Lb/ft	Set Depth	BHA # 2:FX65M , FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, Rig DC, 4 1/2 Spiral, 4 1/2 Drill Pipe,	
Second Directional :		Jerry Rester								
MWD Operator1		Nathan Derose								
MWD Operator2										
Directional Company:		Share Well								
Geologist:										
Company Man:		George Urban				Signature:				
Incl. In:	6.33	Azm. In:	158.44	Incl. Out:	7.03					
				Azm. Out:	158.79					

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
21-Jan-12	00:00	00:50	0.83	2209	2265	Drilling	Drilling - (WOB:15;GPM :285;RPM:65)
21-Jan-12	00:50	01:00	0.17	2265	2265	Survey & Conn.	Survey & Conn.@2215' Inc 5.98° Azm 160.81°
21-Jan-12	01:00	02:40	1.67	2265	2360	Drilling	Drilling - (WOB:15;GPM :285;RPM:65)
21-Jan-12	02:40	02:50	0.17	2360	2360	Survey & Conn.	Survey & Conn.@2310' Inc 5.89° Azm 160.02°
21-Jan-12	02:50	04:20	1.50	2360	2455	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	04:20	04:35	0.25	2455	2455	Survey & Conn.	Survey & Conn.@2405' Inc 5.45° Azm 162.13°
21-Jan-12	04:35	04:40	0.08	2455	2470	Sliding	Wob:15,GPM:280, TFO:158
21-Jan-12	04:40	06:50	2.17	2470	2551	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	06:50	07:00	0.17	2551	2551	Survey & Conn.	Survey & Conn.@2501' Inc 6.5° Azm 161.52°
21-Jan-12	07:00	08:15	1.25	2551	2646	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	08:15	08:25	0.17	2646	2646	Survey & Conn.	Survey & Conn.@2596' Inc 5.89° Azm 161.52°
21-Jan-12	08:25	08:35	0.17	2646	2661	Sliding	Sliding - (WOB:15;GPM :280;TFO:0)
21-Jan-12	08:35	09:40	1.08	2661	2741	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	09:40	09:50	0.17	2741	2741	Survey & Conn.	Survey & Conn.@2691' Inc 6.24° Azm 158.97°
21-Jan-12	09:50	10:40	0.83	2741	2836	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	10:40	10:50	0.17	2836	2836	Survey & Conn.	Survey & Conn.@2786' Inc 5.84° Azm 158.53°
21-Jan-12	10:50	11:00	0.17	2836	2851	Sliding	Sliding - (WOB:15;GPM :280;TFO:0)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
21-Jan-12	11:00	11:40	0.67	2851	2931	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	11:40	11:45	0.08	2931	2931	Survey & Conn.	Survey & Conn.@2881' Inc 5.98° Azm 158.53°
21-Jan-12	11:45	11:55	0.17	2931	2951	Sliding	Sliding - (WOB:15;GPM :280;TFO:0)
21-Jan-12	11:55	12:40	0.75	2951	3026	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	12:40	12:50	0.17	3026	3026	Survey & Conn.	Survey & Conn.@2976' Inc 6.33° Azm 148.51°
21-Jan-12	12:50	13:45	0.92	3026	3121	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	13:45	13:50	0.08	3121	3121	Survey & Conn.	Survey & Conn.@3071' Inc 6.5° Azm 147.54°
21-Jan-12	13:50	14:15	0.42	3121	3144	Sliding	Sliding - (WOB:15;GPM :280;TFO:0)
21-Jan-12	14:15	15:10	0.92	3144	3216	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	15:10	15:15	0.08	3216	3216	Survey & Conn.	Survey & Conn.@3166' Inc 6.59° Azm 157.39°
21-Jan-12	15:15	16:35	1.33	3216	3311	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	16:35	16:45	0.17	3311	3311	Survey & Conn.	Survey & Conn.@3261' Inc 6.5° Azm 157.65°
21-Jan-12	16:45	17:30	0.75	3311	3343	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	17:30	18:00	0.50	3343	3343	Rig Service-Inhole	Rig Service-Inhole
21-Jan-12	18:00	19:30	1.50	3343	3407	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)
21-Jan-12	19:30	19:40	0.17	3407	3407	Survey & Conn.	Survey & Conn.@3357' Inc 6.46° Azm 156.6°
21-Jan-12	19:40	20:20	0.67	3407	3417	Sliding	Sliding - (WOB:15;GPM :280;TFO:0)
21-Jan-12	20:20	21:55	1.58	3417	3502	Sliding	Sliding - (WOB:15;GPM :280;TFO:0))
21-Jan-12	21:55	22:10	0.25	3502	3502	Survey & Conn.	Survey & Conn.@3452' Inc 7.03° Azm 158.79°
21-Jan-12	22:10	23:00	0.83	3502	3510	Sliding	Sliding - (WOB:15;GPM :280;TFO:0)
21-Jan-12	23:00	24:00	1.00	3510	3584	Drilling	Drilling - (WOB:15;GPM :280;RPM:65)



JOB NO.:	20120126	Report Time:	2400	6 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECT/RANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Sunday, January 22, 2012 at 0000 to Sunday, January 22, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	3584.00	Rotary Hours	18.50	WOB	25	Pick UP	120	Slack Off	106	SPM	
End Depth	4958.00	Circulating Hours	0.00	RAB	109	SPP	1190	FlowRate	280 - 368	111	
Total Drilled:	1374.00	Avg. Total ROP:	63.91	Mud Data							
Total Rotary Drilled:	1261.00	Avg. Rotary ROP:	68.16	Type	Water		PV	2	SOLID	0.25	
Total Drilled Sliding:	113.00	Avg. Slide ROP:	37.67	Weight	8.3	GAS	0	YP	1	BHT°	0
Slide Hours:	3.00	Percent Rotary:	91.78	Viscosity	28	SAND	0.05	PH	8	Flow T°	90
Below Rotary Hrs.	24.00	Percent Slide:	8.22	Chlorides	3200	WL	0.02		Oil %	0	

PERSONNEL						CASING			BHA	
Lead Directional :		Steven Webb				Size	Lb/ft	Set Depth	BHA # 2:FX65M , FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, Rig DC, 4 1/2 Spiral, 4 1/2 Drill Pipe,	
Second Directional :		Jerry Rester				Signature:				
MWD Operator1		Nathan Derose								
MWD Operator2										
Directional Company:		Share Well								
Geologist:										
Company Man:		George Urban								
Incl. In:	7.03	Azm. In:	158.79	Incl. Out:	5.76	Azm. Out:	157.47			

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
22-Jan-12	00:00	00:10	0.17	3584	3597	Drilling	Drilling - (WOB:20;GPM :280;RPM:65)
22-Jan-12	00:10	00:15	0.08	3597	3597	Survey & Conn.	Survey & Conn.@3547' Inc 6.9° Azm 162.4°
22-Jan-12	00:15	01:35	1.33	3597	3692	Drilling	Drilling - (WOB:20;GPM :280;RPM:65)
22-Jan-12	01:35	01:45	0.17	3692	3692	Survey & Conn.	Survey & Conn.@3642' Inc 6.68° Azm 162.4°
22-Jan-12	01:45	03:00	1.25	3692	3787	Drilling	Drilling - (WOB:20;GPM :368;RPM:65)
22-Jan-12	03:00	03:10	0.17	3737	3737	Survey & Conn.	Survey & Conn.@3642' Inc 6.68° Azm 162.4°
22-Jan-12	03:10	04:20	1.17	3787	3882	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	04:20	04:30	0.17	3882	3882	Survey & Conn.	Survey & Conn.@3832' Inc 6.15° Azm 164.24°
22-Jan-12	04:30	05:30	1.00	3882	3977	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	05:30	05:40	0.17	3977	3977	Survey & Conn.	Survey & Conn.@3927' Inc 5.67° Azm 164.94°
22-Jan-12	05:40	06:10	0.50	3977	3991	Sliding	Sliding - (WOB:15;GPM :280;TFO:0))
22-Jan-12	06:10	07:10	1.00	3991	4072	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	07:10	07:20	0.17	4072	4072	Survey & Conn.	Survey & Conn.@4022' Inc 6.02° Azm 165.82°
22-Jan-12	07:20	08:30	1.17	4072	4167	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	08:30	08:40	0.17	4167	4167	Survey & Conn.	Survey & Conn.@4117' Inc 5.49° Azm 165.12°
22-Jan-12	08:40	08:50	0.17	4167	4181	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
22-Jan-12	08:50	09:50	1.00	4181	4262	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
22-Jan-12	09:50	10:00	0.17	4262	4262	Survey & Conn.	Survey & Conn.@4212' Inc 5.67° Azm 164.94°
22-Jan-12	10:00	11:45	1.75	4262	4357	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	11:45	11:55	0.17	4357	4357	Survey & Conn.	Survey & Conn.@4307' Inc 5.63° Azm 169.25°
22-Jan-12	11:55	12:25	0.50	4357	4379	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
22-Jan-12	12:25	13:45	1.33	4379	4420	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	13:45	13:55	0.17	4420	4420	Survey & Conn.	Survey & Conn.@4370' Inc 5.63° Azm 166.88°
22-Jan-12	13:55	15:40	1.75	4420	4515	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	15:40	15:50	0.17	4515	4515	Survey & Conn.	Survey & Conn.@4465' Inc 5.8° Azm 161.34°
22-Jan-12	15:50	17:20	1.50	4515	4610	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	17:20	17:30	0.17	4610	4610	Survey & Conn.	Survey & Conn.@4560' Inc 5.14° Azm 163.1°
22-Jan-12	17:30	17:50	0.33	4610	4635	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
22-Jan-12	17:50	18:45	0.92	4635	4704	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	18:45	18:55	0.17	4704	4704	Survey & Conn.	Survey & Conn.@4654' Inc 5.45° Azm 160.99°
22-Jan-12	18:55	19:45	0.83	4704	4724	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
22-Jan-12	19:45	21:00	1.25	4724	4799	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	21:00	21:10	0.17	4799	4799	Survey & Conn.	Survey & Conn.@4749' Inc 6.37° Azm 157.47°
22-Jan-12	21:10	22:25	1.25	4799	4894	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
22-Jan-12	22:25	22:40	0.25	4894	4894	Survey & Conn.	Survey & Conn.@4844' Inc 5.76° Azm 157.47°
22-Jan-12	22:40	23:20	0.67	4894	4912	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
22-Jan-12	23:20	24:00	0.67	4912	4958	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)



JOB NO.:	20120126	Report Time:	2400	7 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECT/RANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Monday, January 23, 2012 at 0000 to Monday, January 23, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters						
Start Depth	4958.00	Rotary Hours	15.67	WOB	25	Pick UP	120	Slack Off	106	SPM
End Depth	6640.00	Circulating Hours	0.42	RAB	109	SPP	1190	FlowRate	280 - 368	111
Total Drilled:	1682.00	Avg. Total ROP:	82.38	Mud Data						
Total Rotary Drilled:	1427.00	Avg. Rotary ROP:	91.09	Type	Water	PV	2	SOLID	0.25	
Total Drilled Sliding:	255.00	Avg. Slide ROP:	53.68	Weight	8.3	GAS	0	YP	1	BHT°
Slide Hours:	4.75	Percent Rotary:	84.84	Viscosity	28	SAND	0.05	PH	8	Flow T°
Below Rotary Hrs.	24.00	Percent Slide:	15.16	Chlorides	3200	WL	0.02	Oil %	0	

PERSONNEL						CASING			BHA	
Lead Directional :		Steven Webb				Size	Lb/ft	Set Depth	BHA # 2:FX65M , FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, Rig DC, 4 1/2 Spiral, 4 1/2 Drill Pipe,	
Second Directional :		Jerry Rester								
MWD Operator1		Nathan Derosé								
MWD Operator2										
Directional Company:		Share Well								
Geologist:										
Company Man:		George Urban				Signature:				
Incl. In:	5.76	Azm. In:	157.47	Incl. Out:	5.14	Azm. Out:	163.98			

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
23-Jan-12	00:00	00:20	0.33	4958	4989	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	00:20	00:30	0.17	4989	4989	Survey & Conn.	Survey & Conn.@4939' Inc 5.63° Azm 161.17°
23-Jan-12	00:30	01:00	0.50	4989	5014	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	01:00	01:45	0.75	5014	5084	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	01:45	02:00	0.25	5084	5084	Survey & Conn.	Survey & Conn.@5034' Inc 6.15° Azm 163.28°
23-Jan-12	02:00	02:20	0.33	5084	5102	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	02:20	03:00	0.67	5102	5179	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	03:00	03:10	0.17	5179	5179	Survey & Conn.	Survey & Conn.@5129' Inc 5.63° Azm 164.59°
23-Jan-12	03:10	03:45	0.58	5179	5204	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	03:45	04:35	0.83	5204	5273	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	04:35	04:45	0.17	5273	5273	Survey & Conn.	Survey & Conn.@5223' Inc 5.84° Azm 159.76°
23-Jan-12	04:45	05:20	0.58	5273	5305	Sliding	Sliding - (WOB:15;GPM :280;TFO:160))
23-Jan-12	05:20	05:50	0.50	5305	5368	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	05:50	06:00	0.17	5368	5368	Survey & Conn.	Survey & Conn.@5318' Inc 6.11° Azm 165.74°
23-Jan-12	06:00	07:10	1.17	5368	5463	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	07:10	07:15	0.08	5463	5463	Survey & Conn.	Survey & Conn.@5413' Inc 5.67° Azm 169.43°
23-Jan-12	07:15	07:25	0.17	5463	5495	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
23-Jan-12	07:25	07:55	0.50	5495	5527	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	07:55	08:20	0.42	5527	5558	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	08:20	08:30	0.17	5558	5558	Survey & Conn.	Survey & Conn.@5508' Inc 5.54° Azm 168.81°
23-Jan-12	08:30	09:25	0.92	5558	5653	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	09:25	09:35	0.17	5653	5653	Survey & Conn.	Survey & Conn.@5603' Inc 5.64° Azm 164.33°
23-Jan-12	09:35	10:35	1.00	5653	5748	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	10:35	10:45	0.17	5748	5748	Survey & Conn.	Survey & Conn.@5698' Inc 4.92° Azm 167.41°
23-Jan-12	10:45	11:25	0.67	5748	5780	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	11:25	12:20	0.92	5780	5843	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	12:20	12:30	0.17	5843	5843	Survey & Conn.	Survey & Conn.@5793' Inc 5.05° Azm 163.01°
23-Jan-12	12:30	13:10	0.67	5843	5875	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	13:10	13:55	0.75	5875	5938	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	13:55	14:05	0.17	5938	5938	Survey & Conn.	Survey & Conn.@5888' Inc 5.54° Azm 161.69°
23-Jan-12	14:05	14:40	0.58	5938	5970	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	14:40	15:20	0.67	5970	6033	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	15:20	15:30	0.17	6033	6033	Survey & Conn.	Survey & Conn.@5983' Inc 6.02° Azm 160.9°
23-Jan-12	15:30	15:40	0.17	6033	6065	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	15:40	16:05	0.42	6065	6065	Rig Service-Inhole	Rig Service-Inhole
23-Jan-12	16:05	16:25	0.33	6065	6092	Sliding	Sliding - (WOB:15;GPM :280;TFO:160)
23-Jan-12	16:25	16:55	0.50	6092	6128	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	16:55	17:05	0.17	6128	6128	Survey & Conn.	Survey & Conn.@6078' Inc 5.98° Azm 158.35°
23-Jan-12	17:05	17:50	0.75	6128	6222	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	17:50	18:00	0.17	6222	6222	Survey & Conn.	Survey & Conn.@6172' Inc 6.33° Azm 158.53°
23-Jan-12	18:00	18:50	0.83	6222	6317	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	18:50	19:10	0.33	6317	6317	Survey & Conn.	Survey & Conn.@6267' Inc 5.63° Azm 159.58°
23-Jan-12	19:10	20:20	1.17	6317	6412	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	20:20	20:30	0.17	6412	6412	Survey & Conn.	Survey & Conn.@6362' Inc 5.63° Azm 162.22°
23-Jan-12	20:30	21:50	1.33	6412	6507	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	21:50	22:00	0.17	6507	6507	Survey & Conn.	Survey & Conn.@6457' Inc 5.63° Azm 163.45°
23-Jan-12	22:00	23:15	1.25	6507	6602	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
23-Jan-12	23:15	23:25	0.17	6602	6602	Survey & Conn.	Survey & Conn.@6552' Inc 5.14° Azm 163.98°
23-Jan-12	23:25	24:00	0.58	6602	6640	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)



JOB NO.:	20120126	Report Time:	2400	8 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECTRANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Tuesday, January 24, 2012 at 0000 to Tuesday, January 24, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	6640.00	Rotary Hours	10.83	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	7360.00	Circulating Hours	2.00	RAB	0	SPP	0	FlowRate	0 - 368	0	
Total Drilled:	720.00	Avg. Total ROP:	66.46	Mud Data							
Total Rotary Drilled:	720.00	Avg. Rotary ROP:	66.46	Type				PV	0	SOLID	0
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	0.00	Percent Rotary:	100.00	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	23.00	Percent Slide:	.00	Chlorides	0	WL	0			Oil %	0

PERSONNEL				CASING			BHA	
Lead Directional :	Steven Webb			Size	Lb/ft	Set Depth	BHA # 3	
Second Directional :	Jerry Rester							
MWD Operator1	Nathan Derosé							
MWD Operator2								
Directional Company:	Share Well							
Geologist:				Signature:				
Company Man:	George Urban							
Incl. In:	5.14	Azm. In:	163.98	Incl. Out:	3.74	Azm. Out:	182	

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
24-Jan-12	00:00	00:35	0.58	6640	6697	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	00:35	00:45	0.17	6697	6697	Survey & Conn.	Survey & Conn.@6647' Inc 5.01° Azm 167.47°
24-Jan-12	00:45	01:55	1.17	6697	6792	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	01:55	02:05	0.17	6792	6792	Survey & Conn.	Survey & Conn.@6742' Inc 4.75° Azm 169.95°
24-Jan-12	02:05	03:35	1.50	6792	6887	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	03:35	03:45	0.17	6887	6887	Survey & Conn.	Survey & Conn.@6837' Inc 4.57° Azm 175.23°
24-Jan-12	03:45	05:05	1.33	6887	6982	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	05:05	05:15	0.17	6982	6982	Survey & Conn.	Survey & Conn.@6932' Inc 4.39° Azm 177.34°
24-Jan-12	05:15	07:10	1.92	6982	7077	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	07:10	07:15	0.08	7077	7077	Survey & Conn.	Survey & Conn.@7027' Inc 4.2° Azm 178.22°
24-Jan-12	07:15	08:50	1.58	7077	7172	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	08:50	09:00	0.17	7172	7172	Survey & Conn.	Survey & Conn.@7122' Inc 3.91° Azm 179.8°
24-Jan-12	09:00	10:20	1.33	7172	7266	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	10:20	10:30	0.17	7266	7266	Survey & Conn.	Survey & Conn.@7216' Inc 4.13° Azm 181.47°
24-Jan-12	10:30	11:55	1.42	7266	7360	Drilling	Drilling - (WOB:25;GPM :368;RPM:65)
24-Jan-12	11:55	12:00	0.08	7360	7360	Survey & Conn.	Survey & Conn.@7310' Inc 3.74° Azm 182°
24-Jan-12	12:00	14:00	2.00	7360	7360	Circulating	Circulating

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
24-Jan-12	14:00	22:00	8.00	7360	7360	POOH	POOH loggs
24-Jan-12	22:00	23:00	1.00	0	0	Change BHA	laydown directional
24-Jan-12	23:00	24:00	1.00	0	0	Standby	Standby



JOB NO.:	20120126	Report Time:	2400	9 of 9
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	12-29D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage unit	
STATE:	UT	Township:	T5S	
COUNTY:	Duchesne	SECT/RANGE:	Sec 29	R5W
WELL NAME:	Ute Tribal 12-29D-55			

From Wednesday, January 25, 2012 at 0000 to Wednesday, January 25, 2012 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	0.00	Rotary Hours	0.00	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	0.00	Circulating Hours	0.00	RAB	0	SPP	0	FlowRate	0-0		0
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data							
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type				PV	0	SOLID	0
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	0.00	Percent Rotary:	NA	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	0.00	Percent Slide:	NA	Chlorides	0	WL	0			Oil %	0

PERSONNEL				CASING			BHA	
Lead Directional :	Steven Webb			Size	Lb/ft	Set Depth	BHA # 3	
Second Directional :	Jerry Rester							
MWD Operator1	Nathan Derosé							
MWD Operator2								
Directional Company:	Share Well							
Geologist:				Signature:				
Company Man:	George Urban							
Incl. In:	3.74	Azm. In:	182	Incl. Out:	0	Azm. Out:	0	

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
25-Jan-12	00:00	24:00	24.00	0	0	Standby	Standby

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action
required for Federal Wells.

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
43-013-32387	UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-33076	UTE TRIBAL 16-29-54	14-20-H62-5036
43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
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43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
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43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
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43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
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43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
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43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
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43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
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43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
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43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
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43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER:
PHONE NUMBER: (303) 999-4400		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u>Beverly Decker</u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

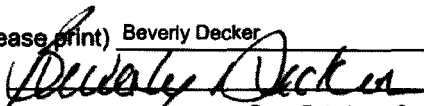
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

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Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature  Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	